IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself and all others similarly situated,

Plaintiff.

v.

Case No. 22-CV-246-JFH

Foundation Energy Management, LLC, et al.,

Defendants.

CLASS REPRESENTATIVE'S MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT

Class Representative Stephen Lane Ritter ("Class Representative" or "Plaintiff"), move the Court for final approval of the:

- 1. Proposed class action Settlement;
- 2. Notice of Settlement and Plan of Notice; and
- 3. Proposed Initial Plan of Allocation.

Class Representative's proposed Judgment is attached as **Exhibit 1**, and Class Representative's Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**. With no objections filed to date and with one (1) of the thousands of potential class members purporting to opt-out as of this filing, Class Representative submits that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Class Representative ("Class Rep. Decl.").²

¹ The proposed judgment was attached as Exhibit 2 to the Settlement Agreement ("SA"), Doc. 44-1. Class Counsel will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing and after the opt-out and objection deadlines (November 22–23, 2023) have passed.

² Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

BACKGROUND

In the interest of brevity, Class Representative will not recite the entire background of this Litigation. Rather, Class Representative refers the Court to the Motion for Preliminary Approval (Doc. 44), the Joint Declaration of Class Counsel ("Joint Counsel Decl.") (**Exhibit** 4), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On September 11, 2023, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and setting a date of December 14, 2023, for the Final Fairness Hearing. Doc. 46 at 8, ¶ 13 ("Preliminary Approval Order"). The Court also approved the Notices of Proposed Settlement of Class Action ("Class Notices"), for mailing and publication. *Id.* at 6–7. The Court ordered that Notice be given to Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided "are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23." *Id.* at 6, ¶ 8. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to thousands of potential members of the Settlement Classes between October 11, 2023, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement ("Keough Decl.") at 3, ¶¶ 6–8. Notice was also published on the settlement website and, on October 20, 2023, in *The Oklahoman* and *The Tulsa World. Id.* at 3–4, ¶¶ 9–10.

The facts regarding certification haven't changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Notices, along with the other material terms of the SA. *See* Ex. 5, Keough Decl. at Exs. A, C; SA, Doc. 44-1. Consistent with the Notices and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Classes and an amount of distribution. The Initial Plan of Allocation—prepared by Plaintiff's

expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plaintiff's Attorneys' Fees and a Case Contribution Award. The SA contemplates that Class Representative will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 44-1 at 24, ¶ 6.4.

Following mailing of the Notices, Members of the Settlement Classes have forty-two (42) days to request exclusion or file an objection. Only one (1) request for exclusion and zero objections have been received as of the time of this filing. See Ex. 5, Keough Decl. at 4–5 ¶¶ 14–17. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Classes such that final approval should be granted.

ARGUMENT & AUTHORITY

The Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. Manual for Complex Litigation § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. Alba Conte & Herbert B. Newberg, Newberg on Class Actions § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with its Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the

³ Because this Motion is due before the exclusion and objection deadlines (November 22–23, 2023), Class Representative will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

Court. See Ex. 5, Keough Decl. at 2–4, $\P\P$ 4–13. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;
- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

See Rutter & Wilbanks Corp. v. Shell Oil Co., 314 F.3d 1180, 1188 (10th Cir. 2002); Jones v. Nuclear Pharmacy, Inc., 741 F.2d 322, 324 (10th Cir. 1984); see also Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

1. The Court Properly Certified the Settlement Classes for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Classes Under Rule 23

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Classes:

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class II

All non-excluded persons or entities who, within the Claim Period: (1) received

late payments under the PRSA from Corterra Energy Operating, LLC (or Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

Doc. 46 at 2–3, ¶ 3. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 44). And Defendants consent to certification of the Settlement Classes for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)'s numerosity requirement is satisfied because the Settlement Classes consist of thousands of owners, whose joinder would be impracticable. Ex. 5, Keough Decl. at 2, ¶ 4; see also Trevizo v. Adams, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)'s commonality requirement is met because "many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence." Tyson Foods, Inc. v. Bouaphakeo, 136 S. Ct. 1036, 1045 (2016); see also Menocal v. GEO Grp., Inc., 882 F.3d 905, 914 (10th Cir. 2018) ("A finding of commonality requires only a single question of law or fact common to the entire class" (internal citations omitted)). Each of these common issues stems from a common body of law—the statutory law of the State of Oklahoma. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states' laws implicated by this action, nor any other choice of law issues that could affect the Court's commonality analysis here. See id. Third, Rule 23(a)(3)'s typicality requirement is satisfied

because Defendants and Corterra treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member's claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198-99 (10th Cir. 2010). Finally, Rule 23(a)(4)'s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representative and the other Class Members. **Ex. 3**, Class Rep. Decl.; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir. 2015) ("Only a conflict that goes to the very subject matter of the litigation will defeat a party's claim of representative status.") (internal citation omitted). Class Representative and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See* **Ex. 4**, Joint Counsel Decl. at 1–5, ¶¶ 1–26.

Additionally, Rule 23(b)(3)'s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 ("[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues" (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendants' and Corterra's common course of late payments without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Classes and, because Class Representative has proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain

satisfied, this finding should be confirmed with the final certification of the Settlement Classes under Rule 23.

2. The Court Should Grant Final Approval of the Settlement

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. "As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources." *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see also In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) ("[T]here is an overriding public interest in settling class action litigation, and it should therefore be encouraged."). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

A. The Settlement is the product of extensive arm's-length negotiations between experienced counsel.

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) ("[T]he value of the assessment of able counsel negotiating at arm's length cannot be gainsaid."). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm's-length negotiations between the Parties' experienced counsel at mediation presided over by Bradley A. Gungoll. *See* Ex. 4, Joint Counsel Decl. at 5, ¶¶ 20–23. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg'l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at *6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced

mediator "in the settlement negotiations strongly supports a finding that they were conducted at arm's-length and without collusion." *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator whose involvement culminated in a classwide settlement.

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Bradford & Wilson PLLC regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or late payment class actions in Oklahoma state and federal courts. Class Counsel are experienced and qualified counsel and represented the Settlement Classes honestly and fairly during the Litigation and settlement negotiations. *See* Ex. 4, Joint Counsel Decl. at 1–5, ¶¶ 1–26.

Class Counsel's experience positioned them well to comprehensively examine the large amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., Id.*

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See, e.g., Cecil v. BP Am. Prod. Co., No. 16-CV-410-KEW (E.D. Okla. 2018); Harris v. Chevron U.S.A., Inc., No.19-CV-355-SPS (E.D. Okla. 2019); McNeill v. Citation Oil & Gas Corp., No. 17-CV-121-RAW (E.D. Okla. 2019); Bollenbach v. Okla. Energy Acquisitions LP, No. 17-CV-134-HE (W.D. Okla. 2018); McKnight Realty Co. v. Bravo Arkoma, No. 17-CV-308-KEW (E.D. Okla. 2018); Speed v. JMA Energy Co., LLC, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019); Henry Price Tr. v. Plains Mktg., No. 19-CV-390-KEW (E.D. Okla. 2021); Hay Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021); Johnston v. Camino Nat. Res., LLC, No. 19-CV-2742-CMA-SKC (D. Colo. 2021); Swafford v. Ovintiv Inc., et al., No. 21-CV-210-SPS (E.D. Okla.); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla.); McKnight Realty Co v. Bravo Arkoma, LLC, No. 20-CV-428-KEW (E.D. Okla.); Rounds, et al. v. FourPoint Energy, LLC, No. 20-CV-52-P (W.D. Okla.); Hay Creek Royalties, LLC v. Mewbourne Oil Co., No. 20-CV-1199-F (W.D. Okla.); Wake Energy, LLC v. EOG Res., Inc., No. 20-CV-183-ABJ (D. Wyo.); Joanna Harris Deitrich Tr. A. v. Enerfin Res. I Ltd. P'ship, et al., No. 20-CV-084-KEW (E.D. Okla.); Cowan v. Devon Energy Corp., et al., No. 22-CV-220-JAR (E.D. Okla.); Kunneman Props. LLC, et al. v. Marathon Oil Co., No. 22-CV-274-KEW (E.D. Okla.); Hoog v. PetroQuest Energy, L.L.C., et al., No. 16-CV-463 (E.D. Okla.); Lee v. PetroQuest Energy, L.L.C., et al., No. 16-CV-516-KEW (E.D. Okla.); Underwood v. NGL Energy Partners LP, No. 21-CV-135-CVE-SH (N.D. Okla.); Rice v. Burlington Res. Oil & Gas Co., LP, No. 20-CV-431-GKF-SH (N.D. Okla.); Dinsmore, et al. v. ONEOK Field Servs. Co., L.L.C., No. 22-CV-73-GKF-CDL (N.D. Okla.); Dinsmore, et al. v. Phillips 66 Co., 22-CV-44-JFH (E.D. Okla.)

at 3–5, ¶¶ 10–26; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at *12 (N.D. Okla. Dec. 2, 2011). Further, Class Representative was involved in the mediation and negotiations and believes the settlement process resulted in an excellent recovery for the Settlement Class. *See* Ex. 3, Class Rep. Decl. Class Representative expended time and resources prosecuting the Litigation, including communicating with Class Counsel, providing documents and information, and participating in the mediation and negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

These facts demonstrate the Settlement resulted from serious, informed, and non-collusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

B. Serious questions of law and fact exist, placing the ultimate outcome in doubt.

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt "tips the balance in favor of settlement because settlement creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation." *McNeely v. Nat'l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at *13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by a court or a jury. Despite Class Representative's optimism regarding his chances at class certification and trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendants deny any wrongdoing giving rise to liability for late payment of oil-and-gas proceeds. Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation.

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$2,750,000.00 cash recovery alone outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Classes are "better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted." *See McNeely*, 2008 WL 4816510, at *13. The Settlement represents a meaningful recovery for the Settlement Classes without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Classes may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006). Furthermore, the Settlement also provides Future Benefits to the Settlement Classes, which are estimated to have a value of \$2,600,000.00, for a Gross Settlement Value of \$5,350,000.00. *See* Ex. 6, Ley Decl. at 3, ¶ 8.

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representative was able to establish liability at trial, Defendants would have vigorously argued the Settlement Classes' damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Classes are guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See* **Ex. 4**, Joint Counsel Decl. at 1–3, ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* at 10, ¶ 45. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement,

it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Classes. The third factor supports final approval of the Settlement.

D. The Parties agree the Settlement is fair and reasonable.

The fact that Class Representative and Defendants believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representative only agreed to settle the Litigation after considering the substantial benefits the Settlement Classes will receive, the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel's judgment as to the fairness of the Settlement also supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486, at *14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Classes, and the Settlement is in the Class Members' best interests. *See* Ex. 4, Joint Counsel Decl. at 6, ¶ 30. This last factor fully supports the Court's final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved

The Court should approve the Notice given to the Settlement Classes. Rule 23(c)(2)(B) requires that notice of a settlement be "the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort." Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to "direct notice in a reasonable manner to all class members who would be bound by the proposal." Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be "reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections." *Fager v. CenturyLink Comm'ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339

U.S. 306, 314 (1950)). "The Supreme Court has consistently endorsed notice by first-class mail," holding "a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to 'opt out,' satisfies due process." *Id.* at 1173. Here, the Notice campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices "are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23." Doc. 46 at 6, ¶ 8. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id*.

The Notice was mailed to thousands of potential Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. at 2–3, ¶¶ 4–8. In addition, the Court-approved Notice was published on October 20, 2023, in two newspapers of local circulation, *The Oklahoman* and *The Tulsa World*. *Id*. at 3, ¶ 9. The Notice materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notice, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, www.ritter-foundation.com, beginning on October 11, 2023. *Id*. at 4, ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id*.

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and affords them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Classes here.

4. The Initial Plan of Allocation Should Be Approved

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 2 to the Ley Declaration (Ex. 6). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. See In re Sprint Corp. ERISA Litig., 443 F. Supp. 2d at 1262 (citing In re Global Crossing Sec. & ERISA Litig., 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. Id. As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. Id.; see also, e.g., Initial Plan of Allocation Order (Doc. 233), Chieftain Royalty Company v. XTO Energy, Inc., No. 11-CV-00029-KEW (E.D. Okla. Mar. 27, 2018).

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries for late payment of oil-and-gas proceeds. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who did not effectively opt out of the Settlement will receive a check or credit for their allocation of the Net Settlement Fund, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Fund will be allocated to individual Class Members proportionately within each of the Settlement Classes based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, and any additional statutory interest that Class Counsel believes has since accrued. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiff's

Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representative and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Fund proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Fund will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

CONCLUSION

Class Representative and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.5 The proposed Judgment grants: (1) final certification of the Settlement Classes; (2) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Classes; and (3) final approval of the Notice to Class Members. Class Representative and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Fund to Class Members.

⁵ **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.

Respectfully Submitted,

/s/Reagan E. Bradford

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COUNSEL FOR CLASS REPRESENTATIVE

CERTIFICATE OF SERVICE

I hereby certify that on November 16, 2023, I electronically filed the foregoing with the Clerk of the Court by using the CM/ECF system, which will send a notice of electronic filing to parties and attorneys who are filing users.

/s/Reagan E. Bradford

Reagan E. Bradford

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself and all others similarly situated,

Plaintiff.

Case No. 22-CV-246-JFH

v.

re Dkt. No. 47

Foundation Energy Management, LLC, et al.,

Defendants.

JUDGMENT

This is a class action lawsuit brought by Plaintiff Stephen Lane Ritter ("Plaintiff"), on behalf of himself and as a representative of a class of owners (defined below), against Foundation Energy Management, LLC and Foundation Energy Fund VII-A, L.P. ("Defendants") and including claims implicating Corterra Energy Operating, LLC's ("Corterra") payment practices ("Plaintiff," "Defendants," and "Corterra" collectively the "Parties"), for the alleged failure to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, 52 Okla. St. § 570.1 *et seq.* (the "PRSA") for oil and gas production proceeds from oil and gas wells in Oklahoma. On August 28, 2023, the Parties executed a Stipulation and Agreement of Settlement (the "Settlement Agreement") finalizing the terms of the Settlement.¹

On September 11, 2023, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Classes for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness

¹ Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

Hearing (the "Preliminary Approval Order"). In the Preliminary Approval Order, the Court, *inter alia*:

- a. certified the Settlement Classes for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;
- appointed Plaintiff Stephen Lane Ritter as Class Representative, Reagan E.
 Bradford and Ryan K. Wilson as Co-Lead Class Counsel, and Brady L. Smith of
 Brady Smith Law, PLLC as Additional Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representative's and the Settlement Classes claims; (iii) Class Representative and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Classes;
- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interests of the Settlement Classes;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Classes, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Classes that Plaintiff's Counsel will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the Case Contribution Award for Class Representative's

services; (iii) notified the Settlement Classes of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;

- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Classes in accordance with the Settlement Agreement and in the manner approved by the Court;
- g. provided for the appointment of a Settlement Administrator;
- h. provided for the appointment of an Escrow Agent;
- i. set the date and time for the Final Fairness Hearing as December 14, 2023, at 2:00P.M. in the United States District Court for the Eastern District of Oklahoma; and
- j. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Classes or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice and Summary Notice was given to the Settlement Classes, notifying them of the Settlement and the upcoming Final Fairness Hearing. On December 14, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Classes;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation,

the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

- c. determine whether to approve the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Classes by order of the Court;²
- d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendants with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;
- e. determine whether the applications for Plaintiff's Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and the Case Contribution Award to Class Representative are fair and reasonable and should be approved;³ and
 - f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS**, **ORDERS**, **and ADJUDGES** as follows:

² The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Proceeds among Class Members (the "Initial Plan of Allocation Order").

³ The Court will issue separate orders pertaining to Plaintiff's Counsel's request for Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award.

- 1. The Court, for purposes of this Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.
- 2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendants, Corterra, and Class Members.
- 3. The Settlement Classes, which were certified in the Court's Preliminary Approval Order, are defined as follows:

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class II

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Corterra Energy Operating, LLC (or Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

- 4. For substantially the same reasons as set out in the Court's Preliminary Approval Order, [Dkt. No. 46], the Court finds that the above-defined Settlement Classes should be and are hereby certified for the purposes of entering judgment pursuant to the Settlement Agreement. Specifically, the Court finds that all requirements of Rule 23(a) and Rule 23(b)(3) have been satisfied for settlement purposes. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes no ruling either way, as to the issue of whether the Settlement Classes could have been certified in this case on a contested basis.
- 5. The Court finds that the persons and entities identified in the attached **Exhibit 1** have submitted timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Classes, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.
- 6. At the Final Fairness Hearing on December 14, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Classes, considering not only the pleadings and arguments of Class Representative and Defendants and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.
- 7. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Classes in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Classes and published pursuant to the Settlement Agreement and the Preliminary

Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notices used by the Parties. The Court further finds that all Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Classes or object to the Settlement.

8. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendants and Corterra, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable and adequate, and in the best interests of the Settlement Classes. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Classes and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

- 9. By agreeing to settle the Litigation, Defendants and Corterra do not admit, and instead specifically deny, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically denies any and all wrongdoing and liability to the Settlement Classes, Class Representative, and Class Counsel.
- 10. The Court finds that on September 5, 2023 (Dkt. No. 45), Defendants caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendants to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.
- 11. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval

Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. No Party will bear another Party's litigation costs, costs of court, or attorney's fees.

- 12. The Court also approves the efforts and activities of the Settlement Administrator and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representative in completing the administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.
- 13. Nothing in this Judgment shall bar any action or claim by Class Representative, Defendants, or Corterra to enforce or effectuate the terms of the Settlement Agreement or this Judgment.
- 14. The Settlement Administrator is directed to refund to Defendants the portions of the Net Settlement Fund under the Initial Plan of Allocation attributable to Class Members who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Classes by order of the Court in accordance with the terms and process of the Settlement Agreement.
- 15. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement Further, this Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

- 16. As separately set forth in detail in the Court's Plan of Allocation Order(s), the Allocation Methodology, the Plan of Allocation, and distribution of the Net Settlement Fund among Class Members who were not excluded from the Settlement Classes by timely submitting a valid Request for Exclusion or other order of the Court are approved as fair, reasonable and adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.
- 17. The Court finds that Class Representative, Defendants, Corterra, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Class Counsel adequately represented the Settlement Classes in entering into and implementing the Settlement.
- 18. Neither Defendants, Defendants' Counsel, Corterra, nor Corterra's counsel shall have any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Classes with respect to the Gross Settlement Fund or its administration, including but not limited to any distributions made by the Escrow Agent or Settlement Administrator. Except as described in paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiff, Plaintiff's Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.
- 19. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

- 20. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with the Settlement Agreement.
- 21. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representative for the Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).
- 22. A party, including Plaintiff, Plaintiff's Counsel, the Settlement Classes, Defendants, Defendants' Counsel, Corterra, and Corterra's counsel will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.19 of the Settlement Agreement.
- 23. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, and to enforce the Judgment.
- 24. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of amounts in the Escrow Account to Defendants.

25. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiff's Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for the Case Contribution Award, and to enforce this Judgment. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendants and is therefore a final appealable judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

26. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED this $_$	day of	, 2023.
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JOHN F. HEIL, III UNITED STATES DISTRICT JUDGE

Approved as to Form:

/s/ Reagan E. Bradford

Reagan E. Bradford, OBA #22072 Ryan K. Wilson, OBA #33306 BRADFORD & WILSON PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102 Telephone: (405) 698-2770 reagan@bradwil.com ryan@bradwil.com

-and-

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COUNSEL FOR PLAINTIFF

/s/ Nathan K. Davis

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COUNSEL FOR DEFENDANTS

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself and all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-246-JFH

Foundation Energy Management, LLC, et al.,

re Dkt. No. 47

Defendants.

INITIAL PLAN OF ALLOCATION ORDER

This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund will be administered and distributed to Class Members. The Net Settlement Fund for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Dkt. No. 47-6) and the Settlement Agreement (Dkt. No. 44-1).

INITIAL PLAN OF ALLOCATION

The Net Settlement Fund for distribution will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Dkt. No. 47-6), which are consistent with the factors set forth in Settlement Agreement (Dkt. No. 44-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.

The Court reserves the right to modify this Initial Plan of Allocation Order without further

notice to any Class Members who have not entered an appearance. The allocation of the Net

Settlement Fund among Class Members and the Allocation Methodology is a matter separate and

apart from the proposed Settlement between Class Members and Defendants, and any decision by

the Court concerning allocation and distribution of the Net Settlement Fund among Class Members

shall not affect the validity or finality of the Settlement or operate to terminate or cancel the

Settlement.

TIME FOR ALLOCATION AND DISTRIBUTION

The allocation and distribution of the Net Settlement Fund for distribution shall be under the

direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted

by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any

distributions shall be consistent with the timing and process provided for in the Settlement

Agreement (Dkt. No. 44-1), which is incorporated herein by reference.

IT IS SO ORDERED this day of , 2023.

JOHN F. HEIL, III

UNITED STATES DISTRICT JUDGE

2

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself, and all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-246-JFH

Foundation Energy Management, LLC, et al.,

Defendant.

DECLARATION OF STEPHEN LANE RITTER

I, Stephen Lane Ritter, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

- 1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and upon information provided to me by Class Counsel.
- 2. I submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award.
- 3. By submitting this declaration, I neither intend to, nor do I, waive any protections available to me, including, the attorney-client privilege, work product privilege, or any other privileges that may apply.
 - 4. I own an interest in the Huffstutlar 334-1HX well in Hughes County, Oklahoma.
- 5. Corterra and Foundation Energy Management, LLC ("Foundation") remitted proceeds to me from this well and I believed that the payments were late under Oklahoma law.
 - 6. I previously raised the issue of late payments with Corterra, to no avail.

- 7. As a result, I engaged Class Counsel to pursue claims for late payment of oil-and-gas proceeds by Corterra and Foundation, both on my behalf individually on behalf of all others who had been paid late without interest.
- 8. As part of this engagement, I was advised of the commitment to fulfill the responsibilities of named plaintiff and proposed class representative.
- 9. I agreed that Class Counsel would represent me on a contingency fee basis of 40% of any recovery obtained because of the risks and uncertainty associated with the lawsuit, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel. I understood that a forty percent contingency fee was the market rate for similar actions. I understood that Class Counsel would work on a fully contingent basis and that I would not pay hourly rates for the engagement. My claims were not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.
- 10. Through this lawsuit, we have obtained a total recovery of \$2,750,000.00 for the Settlement Classes, as well as go-forward policies at Foundation that should end Foundation's practice of remitting oil-and-gas proceeds late under Oklahoma and not automatically paying interest.
- It was informed of material developments that occurred during the lawsuit and I personally participated in the day-long mediation session on June 29, 2023, in Oklahoma City, for which I spent hours of travel to attend.
- 12. I believe the negotiation process resulted in a significant benefit to the Settlement Classes, which provides a gross value of \$2,750,000.00. This amount, after reduction for court-

approved Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration, Notice, and Distribution Costs, and a Case Contribution Award, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a material recovery for the Settlement Classes.

- 13. Through my involvement in this lawsuit, I understand the strengths and weaknesses of the claims against Defendants. I am aware of the hurdles the Settlement Classes would be required to overcome to prove liability and damages if the lawsuit was to be tried rather than settled, including the fact that some oil-and-gas class actions fail to be certified.
- 14. The Settlement is a material recovery for the Settlement Classes under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Classes.
- 15. I am very pleased with the efforts of Class Counsel who always conducted themselves with professionalism and diligence while effectively representing the interests of me and the Settlement Classes.
- 16. Class Counsel is collectively applying for an award of Plaintiff's Attorneys' Fees out of the \$2,750,000.00 Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and necessarily incurred in successfully prosecuting the claims in this lawsuit.
- 17. Because of Class Counsel's efficient and outstanding work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of their reasonable and necessarily incurred Litigation Expenses. I understand that if the award is granted, Plaintiff's Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the \$2,750,000.00 Gross Settlement Fund.

While I will recover only my pro rata share of the Net Settlement Fund, I intend to

seek a Case Contribution Award for my representation of the Settlement Classes. The court-approved Notice states that I seek a Case Contribution Award of \$55,000.00 to compensate for the service as named plaintiff and class representative. This amount is based on the amount of time

dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representa-

tive in the lawsuit, and a reasonable estimate of the time to be dedicated to the lawsuit through the

final distribution of the Net Settlement Fund to Class Members. I believe that such an award is

justified in this case.

18.

19. I was not promised any recovery or made any guarantees prior to filing this Litiga-

tion, nor at any time during the Litigation.

20. Based on these efforts and the benefits obtained for the Settlement Classes, I submit

that a Case Contribution Award is fair and reasonable as compensation for the time and expense

incurred to obtain the \$2,750,000.00 settlement.

I declare under penalty of perjury that the foregoing is true and correct.

[signature page to follow]

6:22-cv-00246-JFH Document 47-3 Filed in ED/OK on 11/16/23 Page 5 of 5

Executed on: November <u>\$</u>, 2023

Stephen Lane Ritter

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself and all others similarly situated,

Plaintiff.

v.

Case No. 22-CV-246-JFH

Foundation Energy Management, LLC, et al.,

Defendants.

JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF MOTION FOR FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND MOTION FOR APPROVAL OF PLAINTIFF'S ATTORNEYS' FEES, LITIGATION EXPENSES, ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS, AND CASE CONTRIBUTION AWARD

The undersigned Class Counsel jointly submit this declaration under penalty of perjury in support of the Motion for Final Approval of the Class Settlement and the Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration. The statements made are based upon the personal knowledge and information for each of us.

BACKGROUND

Attorney Information

- 1. We have litigated many class actions and complex commercial litigations in the state and federal courts of Oklahoma and in other state and federal courts.
- 2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 44-1).

primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for numerous classes on claims similar to those at issue in this case. See, e.g., Cecil v. BP Am. Prod. Co., No. 16-CV-410-KEW (E.D. Okla.); Harris v. Chevron U.S.A., Inc., No.19-CV-355-SPS (E.D. Okla.); McNeill v. Citation Oil & Gas Corp., No. 17-CIV-121-RAW (E.D. Okla.); Bollenbach v. Okla. Energy Acquisitions LP, No. 17-CV-134-HE (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, No. 17-CV-308-KEW (E.D. Okla.); Speed v. JMA Energy Co., LLC, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); Henry Price Tr. v. Plains Mktg., No. 19-cv-390-KEW (E.D. Okla.); Hay Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla.); Johnston v. Camino Nat. Res., LLC, No. 19-CV-2742-CMA-SKC (D. Colo.); Swafford v. Ovintiv Inc., et al., No. 21-CV-210-SPS (E.D. Okla.); Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla.); Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al., No. 20-CV-1199-F (E.D. Okla.); Hay Creek Royalties, LLC v. Mewbourne Oil Co., No. 20-CV-084-KEW (W.D. Okla.); Rounds, et al. v. FourPoint Energy, LLC, No. 20-CV-52-P (W.D. Okla.); McKnight Realty Co. v. Bravo Arkoma, LLC, No. 20-CV-428-KEW (E.D. Okla.); Wake Energy, LLC v. EOG Res., Inc., No. 20-CV-183-ABJ (D. Wyo.); Cowan v. Devon Energy Corp., et al., No. 22-CV-220-JAR (E.D. Okla.); Kunneman Props. LLC, et al. v. Marathon Oil Co., No. 22-CV-274-KEW (E.D. Okla.); Hoog v. PetroQuest Energy, L.L.C., et al., No. 16-CV-463-KEW (E.D. Okla.); Lee v. PetroQuest Energy, L.L.C., et al., No. 16-CV-516-KEW (E.D. Okla.); Underwood v. NGL Energy Partners LP, No. 21-CV-135-CVE-SH (N.D. Okla.); Rice v. Burlington Res. Oil & Gas Co., LP, No. 20-CV-431-GKF-SH (N.D. Okla.); Dinsmore, et al. v. ONEOK Field Servs. Co., L.L.C., No. 22-CV-73-GKF-CDL (N.D. Okla.); Dinsmore, et al. v. Phillips 66 Co., 22-CV-44-JFH (E.D. Okla.). In addition to those prior recoveries, we are actively litigating over a dozen other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, www.bradwil.com.

3. Mr. Smith is the founder of Brady Smith Law PLLC. His practice focuses primarily on oil and gas law, including litigation, lease cancelation, contract negotiation, and royalty-payment disputes. He currently serves as counsel for putative class representatives in

several putative class actions concerning royalty-payment claims. Mr. Smith obtained his undergraduate degree from the University of Central Oklahoma and his juris doctor from the Oklahoma City University School of Law.

- 4. The Court has appointed Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel and Brady L. Smith as Additional Class Counsel. Doc. 46 at 4, ¶ 4.
- 5. As Class Counsel, the foregoing have achieved an exceptional result, obtaining a settlement with a total cash value of \$2,750,000.00. In addition to that up-front cash payment, the settlement will result in Future Benefits of at least \$2,600,000.00 to the Settlement Classes over the next eight years. *See* Doc. 47-6, Ley Decl. at 3, ¶ 8. All told, the Gross Settlement Value of the Settlement is \$5,350,000.00. *Id*.

Work Completed Before Filing Suit

- 6. Before filing the Litigation, Class Counsel extensively investigated the payment practices of Defendant Foundation Energy Management, LLC and Corterra Energy Operating, LLC ("Corterra").
- 7. We reviewed and analyzed the documents and information available to us, including correspondence, legal instruments, and publicly available information about Foundation Energy Management, LLC and Corterra.
- 8. We also reviewed prior and pending cases related to the claims at issue in this case, and we relied upon our experience in cases of this kind.
- 9. Based on our review and analysis, and after discussing the same with Mr. Ritter ("Plaintiff" or "Class Representative"), we filed a Complaint against Foundation Energy Management, LLC to initiate this Litigation, including claims on behalf of a putative class. We also initiated a similar case against Corterra.

Work Done After Filing

10. *Litigation Efforts.* Plaintiff initiated this case on September 1, 2022, with the filing of the Complaint, in which Plaintiff pleaded claims against Defendant Foundation

Energy Management, LLC. Doc. 2. Defendant Foundation Energy Management, LLC filed its Answer on September 29, 2022. Doc. 11.

- 11. Plaintiff issued his first set of written discovery requests to Foundation Energy Management, LLC on October 20, 2022. Responses to the discovery were served on December 5, 2022.
- 12. The parties conferred on a joint status report, which they filed on November 3, 2022. Doc. 21. The parties also conferred and moved (Doc. 19) the court to enter a stipulated protective order, which the Court entered on November 4, 2022 (Doc. 22). The Court entered the Class Certification Scheduling Order on November 7, 2022. Doc. 23.
- 13. Plaintiff had separately filed a putative class action against Corterra Energy Operating, LLC ("Corterra") in this Court for statutory interest owed by Corterra under the PRSA. See Ritter v. Corterra Energy Operating, LLC, No. 22-CV-247-RAW (E.D. Okla.).
- 14. Plaintiff owns royalty interests in wells previously operated by Corterra, which wells were then assigned by Corterra to Foundation Energy Fund VII-A, L.P. through the PSA. *See* Doc. 26 at 3, ¶¶ 17–18.
- 15. After Plaintiff received from Corterra the purchase and sale agreement ("PSA") between Corterra and Foundation Energy Fund VII-A, L.P., Plaintiff moved for leave to amend the complaint to allege that, through the PSA, Foundation Energy Fund VII-A, L.P. assumed Corterra's statutory late-payment liability. *See* Doc. 24.
- 16. Accordingly, through the First Amended Complaint in this case, Plaintiff sought to recover from Foundation Energy Fund VII-A, L.P. in this case the same liability Plaintiff sought to recover from Corterra in *Ritter v. Corterra Energy Operating, LLC*.
- 17. The Court granted (Doc. 25) Plaintiff leave to file the First Amended Complaint on December 15, 2022, which Plaintiff then filed on December 26, 2022 (Doc. 26).
- 18. On January 19, 2023, Defendants filed their partial motion to dismiss, arguing that Foundation Energy Fund VII-A, L.P. had not assumed Corterra's statutory late-payment

liability through the PSA. Doc. 35. Plaintiff filed his response in opposition on February 2, 2023 (Doc. 37), and Defendants filed their reply on February 16, 2023 (Doc. 38).

- 19. Given the impact Defendant's partial motion to dismiss could have on the scope of the case, on March 3, 2023, the parties jointly moved the Court to strike the class certification schedule until the Court ruled on Defendants' partial motion to dismiss. Doc. 39. The Court granted that relief and struck the class certification schedule. Doc. 40.
- 20. *Resolution Efforts.* During this period, the parties discussed the possibility of exploring resolution through mediation, including what data would need to be exchanged.
- 21. The parties ultimately agreed to pursue that path, and they engaged Bradley A. Gungoll as mediator, who has significant experience mediating oil-and-gas class actions like this one.
- 22. Over a period of several months, the parties exchanged data and information ahead of mediation.
- 23. The parties then attended a day-long mediation with Mr. Gungoll on June 29, 2023, which resulted in the parties agreeing on the essential terms of a classwide settlement.
- 24. The parties then undertook the task of drafting a classwide settlement agreement, which required nearly two months of back-and-forth. The parties ultimately executed the Settlement Agreement dated effective on August 28, 2023. Doc. 44-1 at 42.
- 25. Importantly, the mediation and settlement process included Corterra as a signatory, and therefore, should the proposed settlement in this case gain final approval and become final and non-appealable, then it will also resolve the claims at issue in *Ritter v. Corterra Energy Operating, LLC*, No. 22-CV-247-RAW (E.D. Okla.), resulting in a dismissal with prejudice of that case.
- 26. Class Counsel filed the motion for Preliminary Approval on September 5, 2023.Doc. 44. The Court entered the Preliminary Approval Order on September 11, 2023. Doc.46.

27. **Notice Campaign and Plan of Allocation.** Class Counsel then worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration (Doc. 47-5), and to formulate the Initial Plan of Allocation (Doc. 47-6 at Ex. 2). These efforts required extensive communication and effort to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement.

The Overwhelming Positive Reaction to the Settlement

- 28. Since the Notice campaign was effectuated, and at the time this declaration was executed, purported requests for exclusion associated with one (1) Class Member has been received. *See* Doc. 47-5, Keough Decl. at 4, ¶¶ 14–15. And no objections have been received. *Id.* at 5, ¶¶ 16–17. Because this declaration is required to be filed before the final deadline for filing objections or requesting exclusion (respectively, November 22–23, 2023), Class Counsel will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadlines.
- 29. The vast majority of Class Members have indicated approval of the terms of the Settlement Agreement by choosing to participate in the Settlement.
- 30. In Class Counsel's judgment, the Settlement is fair, reasonable, and adequate, as indicated by the overwhelming support of Class Members.
- 31. The Settlement was also the result of an arm's length, heavily negotiated process, carried out by experienced counsel. This further supports the fairness and reasonableness of the Settlement.

Plaintiff's Attorney's Fees

32. Class Counsel is seeking a 40% contingency fee from the up-front cash value of \$2,750,000.00, as is the customary fee in these cases. In the context of the Gross Settlement Value of \$5,350,000.00, Class Counsel's fee request equates to ~20.56%.

- 33. Class Representative negotiated a contract to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.
- 34. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. See, e.g., Pauper Petroleum, LLC v. Kaiser-Francis Oil Co., No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 9 ("[T]he Court finds a 40% fee is consistent with the market rate for high quality legal services in class actions like this."); Chieftain Royalty Co., et al. v. BP America Prod. Co., No. 18-CV-54-JFH-JFJ (N.D. Okla. Mar. 2, 2022), Doc. 180 at 16 ("I find a 40% fee is consistent with the market rate for high quality legal services in royalty class actions like this."); Hay Creek Royalties, LLC v. Roan Res. LLC, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 28, 2021), Doc. 74 at 8 ("Class Counsel and Class Representative negotiated and agreed to prosecute this case based on a [40%] contingent fee and the fee award is in the range of the customary fee in oil and gas class actions in Oklahoma federal courts."); Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc., No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 ("I find this fee [40%] is consistent with the market rate and is in the range of the 'customary fee' in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years.").
- 35. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representative is the market rate for this case and is fair and reasonable. *See* Decl. of Steven S. Gensler, *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. Apr. 7, 2021), Doc. 64-7 at 24–25 ("[T]he typical fee agreement in similar royalty class actions in Oklahoma is a contingency fee of 40% . . . The 40% fee request in this case is consistent with what many federal and state courts in Oklahoma have awarded in other oil-and-gas royalty class actions.").

- 36. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.
- 37. Courts consider the *Johnson* factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).
- 38. **The time and labor required**: The first consideration is not prominent in a contingent fee case such as this. *See Pauper Petroleum*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 4 ("[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys' fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required."). Our efforts and time invested is discussed at length *supra*. In sum, we believe the evidentiary record we developed in this matter and the lengthy and hard-fought litigation demonstrate the time and labor we invested in this matter. This factor supports the fee request.
- 39. The novelty and difficulty of the questions presented by the litigation: While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 7 ("Class actions are known to be complex and vigorously contested. The legal and factual issues litigated in this case involved complex and highly technical issues."). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.
- 40. The skill required to perform the legal services properly: Hopefully the skill required to perform the legal service was apparent to the Court. Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 7 ("The Court finds the Declarations and other undisputed evidence submitted prove that

this Litigation called for Class Counsel's considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.").

- 41. The preclusion of other employment by the attorney due to the acceptance of the case: While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. *Id.* at 7–8 ("The Declarations and other undisputed evidence prove that Class Counsel necessarily were hindered in their work on other cases due to their dedication of time and effort to the prosecution of this Litigation. This case was filed over three years ago and has required the devotion of significant time, energy, and resources from Class Counsel over that period.").
- 42. **The customary fee**: As shown above, the customary fee is 40%. *See supra* ¶¶ 34–35. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Litigation is neither. This factor supports the fee request.
- 43. Whether the fee is fixed or contingent: This factor is the only one in the disjunctive—fixed "or" contingent. It is important to preserve the parties' expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney "eats" the out-of-pocket expenses too. *See Pauper Petroleum*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 9 ("Class Counsel undertook this Litigation on a purely contingent fee basis (with the amount of any fee being subject to Court approval), assuming a risk that the Litigation would yield no recovery and leave them uncompensated. Courts consistently recognize that the risk of receiving little or no recovery is a major factor in considering an award of attorneys' fees."). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if

the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

- 44. **Time limitations imposed by the client or the circumstances**: This was not a factor in this case and should not influence the Court one way or the other.
- 45. **The amount in controversy and the results obtained**: The Parties had varying damage models, as is customary. And the \$2,750,000.00 in up-front cash represents a significant amount of the damages calculated by Plaintiff's expert. In addition to that up-front cash payment, the settlement will result in Future Benefits of \$2,600,000.00 to the Settlement Classes over the next eight years. *See* Doc. 47-6, Ley Decl. at 3, ¶ 8. All told, the Gross Settlement Value of the Settlement is \$5,350,000.00. *Id.* The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the "critical factor is the degree of success obtained"). Many class actions have settled near or for a lower proportionate recovery of actual damages recovered here, and in Oklahoma, some class actions have failed altogether. This factor supports the fee request.
- 46. The experience, reputation, and ability of the attorney: We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–3. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from a well-respected law firm regularly hired by large, sophisticated corporate defendants, including in these types of cases. This factor supports the fee request.
- 47. **The undesirability of the case**: Very few attorneys have the desire to take the risk involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a sophisticated oil-and-gas company. *See Pauper Petroleum*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Jan. 23, 2023), Doc. 75 at 8 ("Compared to most civil

litigation, this Litigation fits the "undesirable" test and no other firms or plaintiffs have asserted these claims against Defendant. Few law firms risk investing the time, trouble, and expenses necessary to prosecute this Litigation for over three years."). This factor supports the fee request.

- 48. The nature and length of the professional relationship with the client: This factor has little if any relevance here, but still supports the requested award. We worked with Class Representative throughout the Litigation to prosecute these claims and Class Representative zealously represented the Settlement Classes. This factor supports the fee request.
- 49. **Awards in similar cases**: As shown above, the usual fee in the context of oiland-gas class action litigation like this is 40%. This factor supports the fee request.
- 50. Overall, the factors, and certainly the most important factors, support a 40% fee.

Litigation Expenses

- 51. The books and records of Bradford & Wilson PLLC reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid by Bradford & Wilson PLLC to date are \$78,256.68.
- 52. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$40,000.00 in Litigation Expenses through the conclusion of this Litigation.

Administration, Notice, and Distribution Costs

- 53. The court-appointed Settlement Administrator, JND, has incurred \$27,262.72 in Administration, Notice, and Distribution Costs as of October 31, 2023. *See* Doc. 47-5, Keough Decl. at 5, ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.
- 54. JND estimates that it will require an additional \$53,167.28 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$80,430.00 in Administration, Notice, and Distribution Costs. *Id.*

Case Contribution Award

- Class Representative was indispensable in this Litigation. See Doc. 47-3, Class Rep. Decl. Class Representative engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement at mediation, and with the process for completing and seeking approval of the Settlement. Additionally, Class Representative searched and collected documents from his own records. When reason and common sense suggested mediating a resolution, Class Representative assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representative has earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla. Dec. 3, 2021), Doc. 62 at 12 ("The Court finds Class Representative's request for an award of 2% of the cash value of the Settlement to be fair and reasonable and supported by the evidence."); *Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40 at 17 (The class representative's "request for an award of two percent is consistent with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.").
- 56. Here, as set forth in the Notice, Class Representative seeks a case contribution award totaling \$55,000.00, amounting to 2% of the \$2,750,000.00 up-front cash and ~1.03% of the Gross Settlement Value (\$5,350,000.00). Having worked with Class Representative

throughout the Litigation, we fully support this request and believe the time and effort expended by Class Representative merits a Case Contribution Award of this value.

13

EIN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

STEPHEN LANE RITTER, on behalf of himself and all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-246-JFH

FOUNDATION ENERGY MANAGEMENT, LLC, et al.

Defendants.

DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT

I, JENNIFER M. KEOUGH, declare and state as follows:

- 1. I am the Chief Executive Officer and President of JND Legal Administration ("JND"). This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees. If called upon to do so, I could and would testify competently thereto.
- 2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company's operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

¹ Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the "Action") pursuant to the Court's Preliminary Approval Order dated September 11, 2023.

CLASS MEMBER DATA

- 4. On October 4, 2023, JND received a spreadsheet containing a total of 15,076 line items representing the names, mailing addresses, and other identifying information for potential Class Members. On October 5, 2023, JND received an amended version of the spreadsheet that identified a subset of 9,594 owner records for the purposes of establishing a notice population. JND reviewed the information contained in these spreadsheets and identified 8,916 unique potential Class Member records, which were promptly loaded into a database established for this administration.
- 5. Prior to effecting notice, JND certified the mailing data via the Coding Accuracy Support System ("CASS") in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address ("NCOA") database², identifying updated addresses for 470 records. JND also identified one (1) updated address via TransUnion's TLO search. Of the 8,916 potential Class Member records, a mailing address could not be located for 85 records, leaving a total of 8,831 unique potential Class Members with a mailing address ("Initial Class Mailing List").

² The NCOA database is the official United States Postal Service ("USPS") technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

NOTICE MAILING

- 6. On October 11, 2023, JND caused the mailed Notice of Settlement to be mailed via USPS first-class mail to the 8,831 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.
- 7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes remailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.
- 8. As of the date of this Declaration, JND has tracked 251 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed 20 notices to a forwarding address provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 76 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, five (5) of the notices that were forwarded or re-mailed in this manner have been returned as undeliverable.

SUMMARY NOTICE

9. JND caused the summary Notice of Settlement to be published on October 20, 2023, in *The Oklahoman* and *Tulsa World*. Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

SETTLEMENT WEBSITE

- 10. On October 11, 2023, JND established a dedicated website (www.ritter-foundation.com), which hosts copies of important case documents, including Plaintiff's First Amended Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the Notice of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.
- 11. As of the date of this Declaration, the website has tracked 200 unique users with 630 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

TOLL-FREE INFORMATION LINE

- 12. On October 11, 2023, JND established a case-specific toll-free telephone number (1-866-848-0873) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.
 - 13. As of the date of this Declaration, the toll-free number has received 49 calls.

REQUESTS FOR EXCLUSION

- 14. The Notice of Settlement directs that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator, Class Counsel, and Plaintiff's Counsel, so that it is received on or before November 22, 2023.
- 15. As of the date of this Declaration, JND has received one (1) Request for Exclusion. The persons or entities requesting exclusion are identified in the list attached hereto as **Exhibit D**.

OBJECTIONS

- 16. The Notice of Settlement directs that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before November 23, 2023.
 - 17. As of the date of this Declaration, JND is not aware of any objections.

SETTLEMENT ADMINISTRATION COSTS

18. As of October 31, 2023, JND had incurred \$27,262.72 in Administration, Notice, and Distribution Costs. JND estimates the total cost of bringing the administration of the Settlement to completion will not exceed \$80,430.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on November 16, 2023, at Seattle, Washington.

IENNIFER M KEOLIGH

Exhibit A

A federal court authorized this notice. This is **not** a solicitation from a lawyer.

If You Are or Were an Owner
Paid by Foundation Energy
Management, LLC or Corterra Energy
Operating, LLC for Oil-and-Gas
Production Proceeds from an
Oklahoma Well, You Could Be a Part
of a Proposed Class Action Settlement.

Who is included? You may be a member of the Settlement Classes if, at any time prior to and including September 12, 2022, you received payments for oil-and-gas proceeds from Foundation Energy Management, LLC ("Foundation") or Corterra Energy Operating, LLC ("Corterra") for wells in the state of Oklahoma, and Foundation and Corterra failed to pay you statutory interest on late payments under Oklahoma law.

The Settlement Classes have been preliminary approved for settlement only. There are exclusions.

Ritter v. Foundation Settlement c/o JND Legal Administration PO Box 91344 Seattle, WA 98111



ID:

There is a proposed Settlement in a putative class action lawsuit filed against Foundation Energy Management, LLC and Foundation Energy Fund VII-A L.P. ("Defendants") called *Ritter v. Foundation Energy Management, LLC*, Case No. 22-cv-246-JFH, in the U.S. District Court for the Eastern District of Oklahoma. The Lawsuit claims Foundation Energy Management, LLC and Corterra Energy Operating, LLC failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act for oil-and gas production proceeds from the wells in Oklahoma. Defendants and Corterra Energy Operating, LLC deny any liability.

Why am I receiving this notice? Defendants' records indicate you may be a member of one or both of the Settlement Classes.

What does the settlement provide? The proposed Settlement provides monetary benefits of \$2,750,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. There are also future benefits. Plaintiff's Counsel will seek attorneys' fees up to 40% of the Settlement, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiff will seek a contribution award of up to 2% of the Settlement.

What are my legal rights? You do not have to do anything to stay in the Settlement Classes and receive the benefits of the proposed Settlement. If you stay in the Settlement Classes, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by November 23, 2023. If you stay in the Settlement Classes, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendants or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

What are my other options? If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than November 22, 2023, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

When will the Court decide whether to approve the proposed Settlement? A Final Fairness Hearing has been scheduled for December 14, 2023, at 2:00 p.m. CT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, OK 74401. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT WWW.RITTER-FOUNDATION.COM OR CALL TOLL-FREE 1-866-848-0873.

Exhibit B

6:22-cv-00246-JFH Document 47-5 Filed in ED/OK on 11/16/23 Page 9 of 19

Painter

Continued from Page 9A

live music, Kids Corral, beefed-up cooking contests, plein air painters and more.

A former Oklahoma Arts Council board member, Richardson talked with The Oklahoman about opening a new gallery, mentoring fellow artists and continuing her father's artistic legacy:

Q: Given your father's connections there, does it feel meaningful to open a gallery in Stockyards City?

Richardson: Yes. I'm gonna have one of my daddy's saddles there where we can take a picture with my grandkids and the saddle. ... Three generations of craftsmen and artists, that's a wonderful heritage, I think. And Daddy would be so proud.

He had a niche, making the very best

Oklahoma Western saddles, and he studied that and learned that craft. And he was the best at it. So, I'm a lot like my daddy

My daddy was my biggest encourager: When I brought in my first painting, I said, 'Daddy, look what I did at vo-tech.' And he looked at it, and he said, 'Daughter, you've found your thing.' It was a barn and an old country road and a fence post. But he saw something in it.

Q: What made you decide to start an art gallery?

Richardson: I think of myself as a portrait painter, because that's what I've done for 30-plus years. ... I never dreamed that I would have this position in my lifetime. I'm not made of moolah. I've always had this small business — or I have for a long time — and so, when my son offered a corner of his showroom, I said 'What?'

So, that's how it started. ... I'm a single woman, I'm a widow, and so I don't

want to meet my clients in my home. I don't have a storefront, a shop or a gallery, where I can meet my clients — until

Somebody said, 'Well, you're 72. What are you thinking, starting a new business?' I said, 'Well, really, it's just a continuation of old business.' It's just another facet of my business, really. And that's art.

Q: How do you want to support other Oklahoma artists through your gallery?

Richardson: I'm an artist at heart; that's the direction I come from. So, when I think about an artist trusting me with their work to represent, I'm thinking, 'Oh, my gosh, I know how they feel, because I've been on the other end.'

Now, I am looking at it from the gallery owner's perspective, and I want to make this the very best experience for the artists, because I know what that's like being the artist trying to get into a gallery to show my work. And I have done that before, but I don't like to give them 40% (in gallery commission). So, I just went independent, which portrait work is commissioned work, so you can do that.

We're doing 35% (commission), which is less than any gallery that I know of, because our overhead is already covered. Ryan takes care of staffing for his Boxcar Woody, which is open every day ... so we don't have to do coop. A lot of artists have to go through coops, and they have to volunteer for so many hours working to man an art gallery. Well, those hours working, they're not painting. They're not doing their calling. ...

We take a pledge with the Portrait Society of America — I'm Oklahoma's ambassador for that — and that's one of the things that we we always do, is make sure that other artists are being lifted up and helped along. I had that support and encouragement, and every artist needs

Annie

Continued from Page 9A

rhetoric about different things and what feels safe and what is good and what is right. ...

The juxtaposition of this beautiful, light, genuine, harmonious community of the Bronies and the Pegasisters and what is happening to the community is very interesting.

Q: At what point did you know that you wanted to perform for a living?

A: My first-grade teacher. Mrs. White, called my mom and said, 'Annie is always asking if we can act out the books in the class. My son runs a children's theater. I think this might be fun for her. Can I take her to see one of his shows?' So, she took me to see my first show ever

Then, when I was in high school, I was at the Lyric (Theatre) Academy, and I got cast in one of their mainstage shows, 'Grease.' In that show, there were several people brought in from New York, and I think that was the first time that I realized, 'Oh, people do this. And

people don't just do Broadway. ... There's a lot of different ways to be a successful working actor.' So, I think that was the moment where I was like, 'OK, I'm gonna look into pursuing this for school ... and then move to New York and live the dream.'

Q: How did it go to set off on that dream?

A: After my senior year at OU, I worked at Music Theatre Wichita (in Kansas), and I got my (Actors) Equity card doing 'Hairspray' there. So, I moved to New York with my Equity card ... and the first show that I auditioned for was 'Hairspray.' They were just having an open call, and so I went to the open call for 'Hairspray.' And then a few weeks later, I got a call that they were looking for a standby. ...

So, after several more weeks of auditions, I ended up getting the standby for Tracy in 'Hairspray.'

So, it was an unconventional way that that happened, with my first show out of school being a Broadway show.

Q: You've done not only musical theater but also plays, television and film. Was that one of your goals?

'The Antelope Party'

When: Through Oct. 22.

Where: Oklahoma Contemporary's Te AtaTheater, 11 NW 11.

Information: www.okcrep.org.

A: It was definitely one of my goals. ... After 'Hairspray,' I did (the San Francisco company of) 'Wicked' for a year. So, I came out of those two years of commercial long-running shows, and I really, really felt like I wanted to do acting. ... But it was like, 'Oh, well, I can't get in the playrooms because I'm a musical theater performer.' ...

Steppenwolf Theatre in Chicago had a 12-week summer program ... and I was like, 'Maybe if I can get that kind of training, people can look at my resume and not only see, oh, musical theater, but see the name Steppenwolf, that would change things for me. ...

When I got back to New York, I really said, 'I want to audition for plays.' ('If There Is I Haven't Found It Yet') was another one that I went to an open call for. ... There were only four of us in the show, and one of them is Jake Gyllenhaal, who obviously, so many people are coming to see him — and so many people in the

film industry, which were other rooms that were I had no access to.

So, after being in that show with him, I started to get called in for meetings with TV people and film casting directors

Q: Why did you move back to Oklahoma and how has it been?

A: The pandemic fundamentally changed our industry, and self-tapes, which are putting yourself on tape (for auditions) ... that's here to stay. I haven't been in an actual audition room for anything TV or film in three years. ...

It really opened up a whole new opportunity, to live near my family, to live in a different city and, also, at the same time, not give up any dreams of being an actor. So, I still have my reps in New York and L.A., but I am based out of Oklahoma City.

And I'm really proud to be based out of here. I bought a house. I'm trying to get involved in the community and really have that kind of stability and structure that I haven't experienced in this industry. ... I'm excited about everything that's happening in the city, with Prairie Surf (Media). There's filming here, and there is great theater.

LEGAL NOTICE

If You Are or Were an Owner Paid by Foundation Energy Management, LLC or Corterra Energy Operating, LLC for Oil-and-Gas Production Proceeds from an Oklahoma Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Classes include, subject to certain excluded persons or entities as detailed in the Settlement Agreement. Complete information on the benefits of the Settlement, including Settlement Agreement:

Class 1

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

The Claim Period means checks or payments made or issued by or on behalf of Defendants or Corterra Energy Operating, LLC ("Corterra") any time prior to and including September 12, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendants' failure to pay statutory interest on allegedly late payments under Oklahoma law (Class I) and Corterra's failure to pay statutory interest on allegedly late payments under Oklahoma law (Class II). Defendants and Corterra expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. "Defendants" means Foundation Energy Management, LLC and Foundation Energy Fund VII-A, L.P.

On September 11, 2023, the Court preliminarily approved a Settlement in which Defendants and Corterra have agreed, collectively, to pay Two Million Seven Hundred Fifty Thousand Dollars (\$2,750,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members

as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendants, Corterra, and others identified in the Settlement Agreement from the claims described in the Settlement Agreement. The Settlement Agreement also includes Future Benefits.

The attorneys and law firms who represent the Classes as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Counsel and Brady L. Smith of Brady Smith Law, PLLC as Additional Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Receive Benefits
 of the Settlement: If the Court approves the proposed
 Settlement, you or your successors, if eligible, will
 receive the benefits of the proposed Settlement.
- Stay in the Settlement Classes, But Object to All or Part of the Settlement: You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel no later than November 23, 2023, at 5 p.m. CT.
- Exclude Yourself from the Settlement Classes: To exclude yourself from the Settlement Classes, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiff's Counsel, and Defendants' Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than November 22, 2023, at 5 p.m. CT. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on December 14, 2023, at 2:00 p.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including the Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.ritter-foundation.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Members of the Settlement Classes, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ritter-foundation.com

Call Toll-Free: 1-866-848-0873
Or write to: Ritter v. Foundation Settlement
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NEWS TULSA WORLD FRIDAY, OCTOBER 20, 2023 | A3

Biden: Support for Israel, Ukraine is 'vital'

Associated Press

WASHINGTON - President Joe Biden declared it is "vital for America's national security" for Israel and Ukraine to succeed in their wars, making the case Thursday night for deepening U.S. involvement in a rare Oval Office address as he prepared to ask for billions of dollars in military assistance for both countries.

If international aggression is allowed to continue, he said, "conflict and chaos could spread in other parts of the world."

The militant group Hamas and Russian President Vladimir Putin "represent different threats," Biden said. "But they share this in common: They both want to completely annihilate a neighboring democracy."

He said he would send an urgent funding request to Congress, which is expected to be roughly \$100 billion over the next year. The proposal, which will be unveiled Friday, includes money for Ukraine, Israel, Taiwan, humanitarian aid and border management.

"It's a smart investment that's going to pay dividends for American security for generations," Biden said.

all of these issues into one piece of legislation will create the necessary political coalition for congressional approval. His speech ahead of the president's speech.



JONATHAN ERNST, ASSOCIATED PRESS

President Joe Biden speaks Thursday from the Oval Office of the White House about the war in Israel and Ukraine.

came the day after his high-stakes trip to Israel, where he showed solidarity with the country in its battle against Hamas and pushed for more humanitarian assistance to Palestinians in the Gaza Strip.

Ahead of his address, Biden spoke with Ukrainian President Volodymyr Zelenskyy to stress that the U.S. remains committed to backing Kyiv, the White House said. And a senior White House official said Biden continued to develop his remarks Thursday Biden hopes that combining after working with close aides throughout the week, including on his flight home from Israel. The official declined to be identified

Biden faces steep challenges as he tries to secure the money. The House remains in chaos because the Republican majority has been unable to select a speaker to replace Rep. Kevin McCarthy, who was ousted more than two weeks ago.

In addition, conservative Republicans oppose sending more weapons to Ukraine as its battle against the Russian invasion approaches the two-year mark. Biden's previous request for funding, which included \$24 billion to help with the next few months of fighting, was stripped out of budget legislation last month.

time is running out to prevent 11 attacks of 2001.

Ukraine, which struggled to make progress in a grueling counterof-Russia because of dwindling supplies of weapons.

There will be resistance on the other side of the political spectrum when it comes to military assistance for Israel, which has been bombarding the Gaza Strip in response to the Hamas attack on Oct. 7.

Critics accused Israel of indiscriminately killing civilians and committing war crimes by cutting off essential supplies like food, water and fuel.

Bipartisan support for Israel already eroded in recent years as progressive Democrats became more outspoken in their opposition to the country's decadeslong occupation of Palestinian territory, which the international community widely views as illegal.

There is disagreement within Biden's administration, as well. Josh Paul, a State Department official who oversaw the congressional liaison office dealing with foreign arms sales, resigned over U.S. policy on weapons transfers to Israel.

Visiting Tel Aviv on Wednesday, Biden told Israel that "we will not let you ever be alone" but he cautioned Israelis against being "consumed" by rage as he said the The White House warned that United States was after the Sept.

A speech from the Oval Office is one of the most prestigious platfensive, from losing ground to forms a president can command, an opportunity to try to seize the country's attention at a moment of crisis. ABC, NBC and CBS all said they would break into regular programming to carry the address

> Biden delivered only one other such speech during his presidency, after Congress passed bipartisan budget legislation to avert a default on the country's

> The White House and other senior administration officials quietly briefed key lawmakers in recent days about the contours of the planned supplemental funding request.

> The Senate plans to move quickly on Biden's proposal, hoping that it creates pressure on the Republican-controlled House to resolve its leadership drama and return to legislating.

> However, there are disagreements within the Senate on how to move forward. Eight Republicans, led by Kansas Sen. Roger Marshall, said they did not want to combine assistance for Ukraine and Israel in the same legislation.

> "These are two separate and unrelated conflicts and it would be wrong to leverage support of aid to Israel in an attempt to get additional aid for Ukraine across the finish line," they wrote in a letter.

10-year yield climbs to the cusp of 5°

STAN CHOE

Associated Press

NEW YORK - Wall Street fell Thursday as it faces the prospect of a 5% yield on the 10-year Treasury for the first time since 2007.

The S&P 500 lost 36.60 points, or 0.8%, to 4,278.00 following a mixed set of profit reports from Tesla and other influential companies. The Dow Jones Industrial Average dropped 250.91 points, or 0.7%, to 33,414.17, and the Nasdaq composite sank 128.13 points, or 1%, to 13,186.18.

yields have squeezed Wall Street since the summer. The yield on the 10-year Treasury touched 4.99%, up from 4.91% late Wednesday, before paring its gain to 4.98%. A higher 10-year yield makes mortgages more expensive, knocks down prices for investments and makes it costlier for companies to borrow

Yields swung after the Federal Reserve's chair said again that the central bank will watch how the economy and inflation trend be-Stocks felt pressure from the fore making upcoming decisions on reported a mixed set of profits.

bond market, where rapidly rising interest rates. It's already pulled its main overnight interest rate to the highest level since 2001.

> Fed Chair Jerome Powell in a speech Thursday noted the recent rise in longer-term bond yields, such as the 10-year Treasury's, has been doing some of the Fed's work for it by slowing the economy without requiring additional hikes.

> High yields hurt all kinds of stocks, particularly those expected to see big growth in the future and those seen as very expensive. That's often put the spotlight on Big Tech, and some

weaker results for the summer than analysts expected. It's been cutting prices to drive sales, but that also eats into its profitability.

Zions Bancorp. tumbled 9.7% even though it reported stronger profit than expected for the latest quarter. It and other banks smaller in size than the industry's biggest titans struggled earlier this year after high interest rates helped cause three high-profile bank failures.

On the opposite end was Netflix, which jumped 16.1%. It reported stronger profit for the latest quarter slumping more sharply across Asia.

Tesla fell 9.3% after it reported than analysts expected, and it said it would raise prices on some of its membership levels to drive more revenue.

> American Airlines rose 0.8% after reporting stronger profit than expected for the busy summer

Crude oil prices rose further after erasing losses from the morning. A barrel of U.S. crude for November delivery rose \$1.05 to settle at \$89.37. Brent crude added 88 cents to \$92.38. per barrel.

Indexes fell across Europe after



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Published in the Tulsa World, Tulsa County, Oklahoma, October 20th, 2023

LEGAL NOTICE

If You Are or Were an Owner Paid by Foundation Energy Management, LLC or Corterra Energy Operating, LLC for Oil-and-Gas Production Proceeds from an Oklahoma Well. You Could Be a Part of a Proposed Class Action Settlement

The Settlement Classes include, subject to certain excluded persons or entities as detailed in the Settlement Agreement:

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class II

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Corterra Energy Operating, LLC (or Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

The Claim Period means checks or payments made or issued by or on behalf of Defendants or Corterra Energy Operating, LLC ("Corterra") any time prior to and including September 12, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. The Litigation seeks damages for Defendants' failure to pay statutory interest on allegedly late payments under Oklahoma law (Class I) and Corterra's failure to pay statutory interest on allegedly late payments under Oklahoma law (Class II). Defendants and Corterra expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. "Defendants" means Foundation Energy Management, LLC and Foundation Energy Fund VII-A, L.P.

On September 11, 2023, the Court preliminarily approved a Settlement in which Defendants and Corterra have agreed, collectively, to pay Two Million Seven Hundred Fifty Thousand Dollars (\$2,750,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendants, Corterra, and others identified in the Settlement Agreement from the claims described in the Settlement Agreement. The Settlement Agreement also includes Future Benefits.

The attorneys and law firms who represent the Classes as Class Counsel are Reagan E. Bradford and Ryan K Wilson of Bradford & Wilson PLLC as Co-Lead Counsel and Brady L. Smith of Brady Smith Law, PLLC as Additional Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Receive Benefits of the Settlement: If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- Stay in the Settlement Classes, But Object to All or Part of the Settlement: You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel no later than November 23, 2023, at 5 p.m. CT.
- $\underline{\textbf{Exclude Yourself from the Settlement Classes:}}\ \mathsf{To}$ exclude yourself from the Settlement Classes, you must serve by certified mail a written statement to the Settlement Administrator, Plaintiff's Counsel, and Defendants' Counsel. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than November 22, 2023, at 5 p.m. CT. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on December 14, 2023, at 2:00 p.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including the Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.ritter-foundation.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Members of the Settlement Classes, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ritter-foundation.com Call Toll-Free: 1-866-848-0873 Or write to: Ritter v. Foundation Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91344 Seattle, WA 98111

Published in the Tulsa World, Tulsa County, Oklahoma, 20/10/2023

1-866-848-0873 www.ritter-foundation.com

Exhibit C

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on	behalf of himself and all
others similarly situated	•

Plaintiff,

Case No. 22-CV-246-JFH

v.

Foundation Energy Management, LLC, et al.,

Defendants.

NOTICE OF PROPOSED SETTLEMENT, MOTION FOR ATTORNEYS' FEES AND COSTS, CASE CONTRIBUTION AWARD, AND FAIRNESS HEARING

A court authorized this Notice. This is not a solicitation from a lawyer.

If you belong to one or both of the Settlement Classes and this Settlement is approved, your legal rights will be affected.

Read this Notice carefully to see what your rights are in connection with this Settlement.¹

Because you may be a member of one or both of the Settlement Classes in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be provided for you. Defendants Foundation Energy Management, LLC's ("Foundation") and Foundation Energy Fund VII-A, L.P.'s (collectively, "Defendants") records show you are an owner or former owner in Oklahoma well(s) for which Foundation or Corterra Energy Operating, LLC ("Corterra") remitted oil-and-gas proceeds. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at www.ritter-foundation.com.

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after

Questions? Visit www.ritter-foundation.com or call toll-free at 1-866-848-0873

¹ This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at www.ritter-foundation.com. The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

The Settlement Classes in the Litigation consist of the following individuals and entities:

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class II

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Corterra Energy Operating, LLC (or Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

The Claim Period means checks or payments made or issued by or on behalf of Defendants or Corterra at any time prior to and including September 12, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Classes, you may contact the Settlement Administrator at:

Ritter v. Foundation Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91344 Seattle, WA 98111 Call Toll-Free: 1-866-848-0873

Questions? Visit www.ritter-foundation.com or call toll-free at 1-866-848-0873

TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.

I. General Information About the Litigation

The Litigation seeks damages for Foundation's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law (Class I) and damages for Corterra's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law (Class II). Defendants and Corterra expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma in the file for the Litigation.

II. <u>The Settlement, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, Case Contribution Award, and The Settlement Allocation and Distribution To The Classes</u>

On September 11, 2023, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of himself and the Settlement Classes, Defendants, and Corterra. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of all claims alleged in the Litigation, Defendants have agreed to pay Two Million Six Hundred Fifty Thousand Dollars (\$2,650,000.00) in cash and Corterra has agreed to pay One Hundred Thousand Dollars (\$100,000) ("Gross Settlement Fund"). In exchange for this payment and other consideration outlined in the Settlement Agreement, the Settlement Classes shall release the Released Claims (as defined in the Settlement Agreement available for review and download at www.ritter-foundation.com) against the Released Parties (as defined in the Settlement Agreement). The Gross Settlement Fund, less Plaintiff's Attorneys' Fees, Litigation Expenses and Administration, Notice, and Distribution Costs, Case Contribution Award, and any other costs approved by the Court (the "Net Settlement Fund"), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement. The Settlement Agreement also includes Future Benefits.

Class Counsel intends to seek an award of Plaintiff's Attorneys' Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC and Additional Class Counsel Brady L. Smith of Brady Smith Law, PLLC have been litigating this case without any payment whatsoever, advancing thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiff's Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$200,000.00. In addition, Plaintiff intends to seek a case contribution award for his representation of the Class, which amount will not exceed \$55,000.00, to compensate Plaintiff for his time, expense, risk, and burden as serving as Class Representative.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund. The Net Settlement Fund will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies

the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at www.ritter-foundation.com. This website will eventually include this Notice, the Plan of Allocation, and Plaintiff's Counsel's application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs. You may also receive information about the progress of the Settlement by visiting the website at www.ritter-foundation.com, or by contacting the Settlement Administrator at the address set forth above.

III. Class Settlement Fairness Hearing

The Final Fairness Hearing will be held on December 14, 2023, beginning at 2:00 p.m., before the Honorable John F. Heil, III, U.S. District Judge for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, OK 74401. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check with the Court and www.ritter-foundation.com to confirm no change to the date and time of the hearing has been made. At the Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for the Case Contribution Award for the Class Representative.

A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

IV. What Are Your Options As A Class Member?

A. You Can Participate in the Settlement by Doing Nothing

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Classes, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

B. You May Submit a Request for Exclusion to Opt Out of the Settlement Classes

If you do not wish to be a member of the Settlement Classes, then you must exclude yourself from the Settlement Classes by mailing a Request for Exclusion. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Classes in *Ritter v. Foundation Energy Management, LLC*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendants or Corterra, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must

be served on the Settlement Administrator, Defendants' Counsel, and Plaintiff's Counsel by certified mail, return receipt requested, and received **no later than 5 p.m. CT on November 22, 2023**. Requests for Exclusion may be mailed as follows:

Settlement Administrator	Class Counsel	Defendants' Counsel
Ritter v. Foundation Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91344 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102	Nathan K. Davis Snell & Wilmer L.L.P. 1200 17th Street, Suite 1900 Denver, CO 80202

If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will <u>not</u> be excluded from the Settlement Classes, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Claim Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

C. You May Remain a Member of the Settlement Classes, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for the Case Contribution Award to Class Representative may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendants' Counsel a written objection containing the following: (a) a heading referring to Ritter v. Foundation Energy Management, LLC, et al., No. 22-CV-246-JFH, United States District Court for the Eastern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendants or Corterra; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendants or Corterra remitted oil-and-gas proceeds (by well name, payee well number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiff's Attorneys'

Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or Case Contribution Award sought by Class Representative or Class Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel, via certified mail return receipt requested, and received **no later than 5 p.m.** CT by November 23, 2023, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must be timely filed with the Court at the address below:

Clerk of the Court United States District Court for the Eastern District of Oklahoma 101 North 5th Street, Room 208 Muskogee, OK 74401

UNLESS OTHERWISE ORDERED BY THE COURT, ANY MEMBER OF THE SETTLEMENT CLASSES WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTON TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

V. Availability Of Filed Papers And More Information

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at www.ritter-foundation.com, or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at www.pacer.gov/. If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

PLEASE DO NOT CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.

JOHN F. HEYL, III

UNITED STATES DISTRICT JUDGE

Exhibit D



Stephen Ritter v. Foundation Energy Management, LLC, et al. Case No. 6:22-cv-00246-JFH (E.D. Okla.) Requests for Exclusion Received

ID	Name	Received
906760	JOHN MARK MASSAD	11/14/2023

IN THE UNITED STATES DISTRICT COURT FOR THE EASTERN DISTRICT OF OKLAHOMA

Stephen Lane Ritter, on behalf of himself, and all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-246-JFH

Foundation Energy Management, LLC, et al.,

Defendant.

DECLARATION OF BARBARA A. LEY

I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of "Certified Information Technology Professional" (CITP) and "Certified in Financial Forensics" (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to Owners. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$425. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.

- 2. Class Counsel¹ asked me to assist in allocating and distributing the Net Settlement Fund to Class Members pursuant to the Settlement Agreement.
 - 3. The Settlement Classes are defined as follows:

Class I

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Foundation Energy Management, LLC (or Foundation Energy Management, LLC's designee) for oil-and-gas proceeds from Oklahoma wells or whose proceeds were sent as unclaimed property to a government entity by Foundation Energy Management, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Foundation Energy Management, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); (4) prior period adjustments; and (5) any claims attributable to payments made by Foundation Energy Management, LLC to owners in the Cox 24-1H and Cox 24-2H wells.

Class II

All non-excluded persons or entities who, within the Claim Period: (1) received late payments under the PRSA from Corterra Energy Operating, LLC (or Corterra Energy Operating, LLC's designee) for oil-and-gas proceeds from the Oklahoma wells that were acquired by Foundation Energy Fund VII-A, L.P., or whose proceeds from those acquired wells were sent as unclaimed property to a government entity by Corterra Energy Operating, LLC; and (2) whose proceeds did not include the statutory interest required by the PRSA.

Excluded from the Class are: (1) Corterra Energy Operating, LLC, its affiliates, predecessors, and employees, officers, and directors; and (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) any Indian Tribe as defined at 30 U.S.C. § 1702(4) or Indian allotee as defined at 30 U.S.C. § 1702(2); and (4) prior period adjustments.

2

¹ Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement.

- 4. The Claim Period means checks or payments made or issued by Defendants or Corterra any time prior to and including September 12, 2022.
- 5. Class Representative alleges that Defendants and Corterra failed to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act (PRSA) for oil and gas production proceeds from oil and gas wells in Oklahoma.
- 6. The Gross Settlement Fund in this case is a total of \$2,750,000.00. The Gross Settlement Fund is allocated by the Settlement Agreement between the two classes with \$2,337,500.00 allocated to Class I and \$412,500.00 allocated to Class II.
 - 7. In addition, Defendants have agreed to the following Future Benefits:

Defendants agree to provide the following Future Benefits: Commencing within the later of (i) six (6) months after execution of the Settlement Agreement or (ii) thirty (30) days after the date a Judgment approving the Settlement becomes Final and Non-Appealable, Defendants shall review their procedures and policies to ensure they are reasonably calculated to comply with OKLA. STAT. tit. 52, § 570.10, and shall maintain such procedures (or other policies and procedures reasonably calculated to accomplish the same result) unless or until there is a change in the law.

Doc. 44-1 at 13, \P 2.5.

8. Assuming continuance of payments by Defendants and utilizing historic late payment occurrences in the pay detail produced by Defendants, the calculated estimated present value of interest on future late payments utilizing the current PRSA statutory interest rates and payment requirements is at least \$2,600,000. My estimate is based on current law and the Defendants' continuance of the analyzed historic late payment amounts to Class Members on Oklahoma oil and/or gas wells. An eight percent discount rate was utilized in the present value calculation. I utilized the average annual late payment statutory interest calculated on late payments in the pay detail for the nearly five calendar years of data produced by Defendants and assumed continued late payment interest of the average amount through early 2032 (an approximate 8-year period).

The total value of the Settlement is comprised of the cash settlement amount (\$2,750,000.00) plus the estimated present value of future benefits, as described above (\$2,600,000). The total value of the Settlement, based on my review and calculation of estimated future benefits, is approximately \$5,350,000.

- 9. The information utilized to allocate the Net Settlement Fund and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendants and Corterra and, it is my understanding, contained all of Defendants' and Corterra's available payment data from December 26, 2017, through September 12, 2022, (i.e., approximately five years preceding the filing of the Complaint). As noted in paragraph 10 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known, and any other necessary adjustments are made.
- 10. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund to Class I and Class II and to individual Class Members in each Class proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that Plaintiff's Counsel believes has since accrued, and the distribution of small amounts that may exceed the cost of the distribution (\$5.00). In the calculations, I have accounted for the time delay of payment by applying statutory twelve percent (12%) interest compounded annually for each original late payment (i.e., compound interest). Subject to court approval, paragraph 6.2 of the Settlement Agreement sets forth a de minimis threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims.

Accordingly, subject to Court approval, Class Members who would otherwise receive a distribution of less than \$5.00 from each Class are included on Ley Exhibit 2 and marked as "de minimis" and will not receive a settlement distribution.

- 11. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund to be distributed. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice total \$1,355,000.00, which fall into the following categories: (1) \$1,100,000.00 to Class Counsel as Plaintiff's Attorneys' Fees; (2) \$200,000.00 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$55,000.00 to Class Representative as a Case Contribution Award.²
- Exhibit 2 and lists the estimated amounts for Class I and Class II, based on the currently available information and with consideration of the de minimis threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names and addresses of Class Members) is not included. Instead, Class Members will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of Allocation by reviewing

² The allocation will be adjusted to accommodate the amount of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members who have a

Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated

Net Settlement Amount and are indicated on Ley Exhibit 2 with the "Estimated Net Settlement

Amount to Class Members" of "de minimis." It will be a simple matter for me to re-run the allo-

cations once the final fees and expenses have been awarded and after all excluded parties and opt

outs are known.

13. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Meth-

odology that is reasonable based on the PRSA's statutory interest requirements and other factors

considered by Class Counsel, including the agreed upon allocation between Class I and II. For

each payment allegedly outside of the time periods required by the PRSA and on which the De-

fendants and Corterra had not paid interest in the pay detail produced by Defendants and Corterra,

I calculated the amount of statutory interest owed. I then calculated additional interest that has

since accrued through June 30, 2023, on that original unpaid statutory interest. I then allocated the

estimated Net Settlement Fund based on this information and the other factors discussed herein,

including the agreed upon allocation between Class I and II. Pending court approval, pursuant to

the de minimis threshold described in the Stipulation and Agreement of Settlement, no distribu-

tions will be made to Class Members who would otherwise receive a distribution of less than \$5.00

from each Class.

14. In my opinion, the allocation methodology is fair, adequate, reasonable, and in the

best interest of the Classes.

Executed on: November 16, 2023.

Barbara A. Ley, CPA, CITP, CFF

Office Address: 1601 NW Expressway, Ste 1800

Oklahoma City, Oklahoma 73118

Education: Perry High School – 1973 Graduate

Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of Science in Accounting – December 1976

Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –

24 to 120 Hours each year from 1977 through present

Profession: Certified Public Accountant, holding permits to

practice in Oklahoma and Texas

Professional and Business History:

January 1989 - Present

Managing Member & President – Ley, Gifford & Farr, PLLC and Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting relating to:
 - fraud allegations
 - damage calculations
 - oil and gas joint interest billings
 - oil and gas royalty owner issues
 - divorce proceedings
 - bankruptcy and insolvency issues
 - financial statement analysis
 - purchase and sale of business interests
 - insurance claims
 - class action litigation
 - class action certifications
- Auditing procedures
 - financial audits
 - agreed upon procedures

January 1989 - Present (continued)

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

November 1986 – December 1988

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

July 1983 – November 1986

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

January 1977 – July 1983

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

Professional Organizations & Activities

Oklahoma Accountancy Board

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

National Association of State Boards of Accountancy

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020

Chair 2017-2019

Vice Chair 2016-2017

- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

American Institute of Certified Public Accountants

- Board of Examiners 2013-2014
 - State Board Committee 2010-2014, Chair 2013-2014
 - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on "Document Retention"
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

Oklahoma Society of Certified Public Accountants

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
 - President 2006-2007
 - President Elect 2005-2006
 - Treasurer 2004-2005
 - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

Oklahoma Society of Certified Public Accountants Educational Foundation

- Board of Directors 2007-2008

Texas Society of Certified Public Accountants

Other Professional Activities:

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations

Barbara A. Ley, CPA, CITP, CFF

Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:

- 1. In the United States District Court for the Eastern District of Oklahoma
 Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc.
 (R&M) and Sunoco Partners Marketing & Terminals, L.P.,
 Case No. 17-cy-00313-JHP
- 2. In the United States District Court for the Northern District of Oklahoma Chieftain Royalty Company and Castlerock Resources Inc., v. BP America Production Company Case No. 18-CV-00054-GKF-JFJ
- 3. In the United States District Court for the Eastern District of Oklahoma Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and DCP Midstream LP Civil Action No.: 6:18-cv-00199-JH
- 4. In the United States District Court for the Western District of Oklahoma Michael Kernen, v. Casillas Operating, LLC and Casillas Petroleum Corp. Case No. CIV-18-107-R
- 5. In the United States District Court for the District of New Mexico
 The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert
 Westfall v. ConocoPhillips Company, LLC
 Case No. 12 CV 00039 JB-SCY
- 6. In the United States District Court for the Northern District of Oklahoma Kunneman Properties LLC v. Marathon Oil Company Case No. 17-CV-456-JED-JFJ
- 7. In the United States District Court for the Western District of Oklahoma Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled Resources, LLC, Defendant Case No. 20-CV-52-JD
- 8. In the United States District Court for the Eastern District of Oklahoma Bigie Lee Rhea v. Apache Corporation Case No. 6:14-cv-00433-JH

- 9. In the District Court of Oklahoma County, State of Oklahoma
 The Loren B. Brown Revocable Trust and The Ethel Brown Revocable Trust,
 Plaintiffs, v. Continental Resources, Inc. and Newfield Exploration Mid-Continent
 Inc., Defendants
 Case No. CJ-2017-4546
- 10. In the District Court in and for Grady County, State of Oklahoma Prosser Group Investments II, LLC and Magness Energy LLC, Plaintiffs, v. Linn Operating, LLC, Roan Resources, LLC and Citizen Energy III, LLC, Defendants Case No. CV-2020-11
- 11. In the District Court in and for Custer County, State of Oklahoma State of Oklahoma *ex rel*. Commissioners of the Land Office, Plaintiffs, v. Adparo, LLC, Defendant Case No. CJ-2021-53
- 12. In the District Court in and for Custer County, State of Oklahoma State of Oklahoma *ex rel*. Commissioners of the Land Office, Plaintiffs, v. Crawley Petroleum Corporation, Defendant Case No. CJ-2021-54
- 13. In the United States District Court for the Northern District of West Virginia McArdle Family Partnership, LP, Plaintiff, v. Antero Resources Corporation, Defendants
 Civil Action No. 1:22-cv-01

Estimated Net Settlen	ient Amount to Class Members
Owner Number	Estimated Net Settlement Amount to Class Members
129	\$422.10
248	de minimis
391	\$6.12
632	\$24.23
1075	\$21,109.78
1076	\$133.77
1079	\$20.53
1082	\$2,146.83
1083	\$197.61
1084	de minimis
1094	de minimis
1097	de minimis
1106	\$1,661.14
1114	\$79.10
1236	de minimis
1336	\$225.05
1831	\$424.87
1886	\$5.26
1897	\$97.44
1898	\$1,047.74
1903	\$606.56
1908	de minimis
1909	\$13.72
1913	\$71.00
1925	\$521.20
1928	\$10.53
1931	\$266.00
1932	de minimis
1934	de minimis
1937	de minimis
1941	de minimis
1942	de minimis
1943	de minimis
2271	\$1,099.66
2286	\$40.01
2431	de minimis
2453	de minimis
2461	de minimis
2468	\$522.62 \$153.00
2469	\$153.09
2494	de minimis
2530	\$41.20
2532	\$509.68 \$481.73
2533	\$481.72 \$206.15
2568	\$206.15

Estimated Net Settlem	ent Amount to class Members
	Estimated Net Settlement
Owner Number	Amount to Class Members
2570	\$194.56
2571	\$164.74
2604	\$307.65
2619	de minimis
2626	\$26.96
2627	de minimis
2632	de minimis
2633	\$67.45
2637	\$60.95
2645	\$26.96
2647	\$7.95
2658	\$38.60
2671	de minimis
2715	\$84.42
2726	de minimis
2730	de minimis
2740	de minimis
2744	\$16.93
2748	\$5.02
2754	de minimis
2773	\$513.62
2774	\$28.92
2776	de minimis
2777	\$18.60
2778	\$5,872.87
2781	\$132.91
2782	\$45.73
2786	\$11.72
2793	\$9.52
2802	de minimis
2809	\$15.25
2816	\$32.63
2834	de minimis
2838	\$6,403.78
2850	de minimis
2851	\$83.95
2903	\$24.58
3106	\$42.78
3112	\$325.88
3113	de minimis
3145	\$396.91
3301	\$28.62
3379	de minimis
3456	\$34,691.69
3630	\$7.30

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
3739	\$365.33	
3760	\$213.77	
4322	de minimis	
4323	\$6.03	
4344	\$304.04	
4441	\$304.38	
4457	\$300.93	
4543	\$71.87	
4577	\$1,236.45	
4588	de minimis	
4591	\$130.05	
4617	\$35.04	
4629	\$7.01	
4637	\$35.19	
4653	\$44.21	
4672	\$13.53	
4686	de minimis	
4700	\$202.94	
4709	\$17.79	
4744	\$12.66	
4775	\$955.36	
4780	\$355.78	
4782	\$7.32	
4792	\$20.49	
4803	de minimis	
4876	de minimis	
4878	\$1,313.29	
4899	de minimis	
4905	\$31.85	
4906	\$31.85	
4907	\$31.85	
4915	\$25.01	
4922	\$9.87	
4924	\$15.49	
4963	\$55.77	
4999	\$14.08 de minimis	
5042		
5053	\$126.47	
5060	\$19.87	
5084	\$26.95	
5085	\$26.95	
5155	\$21.80	
5258	\$9.77 \$10.40	
5260	\$19.40	
5272	\$52.20	

Owner Number	Estimated Net Settlement Amount to Class Members
5278	de minimis
5291	\$5.68
5308	\$76.34
5312	de minimis
5313	de minimis
5350	\$38.91
5390	\$22.93
5482	de minimis
5495	de minimis
5674	\$35.16
5679	de minimis
5684	de minimis
5686	de minimis
	de minimis de minimis
5687	
5700	de minimis
5745	\$47.85
5747	\$3,831.50
5753	de minimis
5757	\$238.78
5762	\$31.43
5769	\$53.83
5777	de minimis
5789	\$37.12
5801	de minimis
5802	de minimis
5806	de minimis
5807	\$39.54
5815	\$220.77
5816	\$264.58
5821	\$54.77
5822	\$414.75
5825	de minimis
5832	de minimis
5834	\$4,022.83
5839	\$85.41
5844	de minimis
5849	\$284.62
5851	\$81.68
5852	\$10.49
5853	\$160.65
5854	de minimis
5856	\$632.21
5864	\$2,182.09
5868	\$96.77
5873	de minimis

	Estimated Net Settlement
Owner Number	Amount to Class Members
5875	\$349.28
5914	\$57.86
5915	de minimis
5920	\$82.14
5926	\$145.98
5932	\$1,387.49
5936	de minimis
6071	\$18.26
6082	\$6.97
6086	\$93.77
6099	\$57.72
6100	\$13.55
6117	de minimis
6127	de minimis
6144	\$25.12
6206	\$41.52
6216	\$115.50
6217	\$328.49
6239	\$5.14
6246	\$239.65
6248	\$9.43
6263	\$84.44
6281	\$121.95
6316	de minimis
6343	de minimis
6350	de minimis
6359	\$1,131.26
6367	\$10.89
6380	\$6.75
6401	\$6.47
6402	\$12.14
6405	\$11.08
6428	de minimis
6429	de minimis
6476	\$15.50
6479	\$180.21
6481	\$158.40
6487	\$66.10
6499	\$160.94
6516	de minimis
6518	de minimis
6520	\$37.96
6521	\$9.51
6532	\$9.43
6533	\$4,165.86

	Estimated Net Settlement
Owner Number	Amount to Class Members
6542	\$25.91
6546	\$213.75
6548	\$18.37
6549	de minimis
6554	\$181.03
6562	\$1,161.79
6563	\$19.64
6565	\$8.10
6571	\$5.37
6573	\$730.37
6587	\$156.74
6594	\$13.36 \$12.18
6595 6596	\$12.18 de minimis
6597	de minimis
6598	\$188.88
6600	\$17.79
6602	\$280.27
6615	\$35.04
6622	\$565.58
6623	\$144.39
6627	de minimis
6632	\$5,711.59
6633	\$360.06
6669	de minimis
6678	de minimis
6695	de minimis
6709	de minimis
6718	\$10.98
6737	de minimis
6739	de minimis
6807	de minimis
6823	de minimis
6903	de minimis
6926	\$175.72
6930	\$484.89
6953	de minimis
6959	\$28.18
6960	\$22.43
6961	\$22.64
6973	\$17.36
7014	\$12.07
7016	\$192.52
7027	\$12.34
7036	\$19.45

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 7057 \$1,771.13 7066 \$23.31 7072 \$729.82 7078 de minimis 7079 \$78.35 7084 \$15.50 7087 \$11.84 7098 de minimis 7187 de minimis 7223 de minimis 7224 \$128.14 \$8.35 7252 7271 de minimis 7272 de minimis 7274 de minimis \$47.80 7275 7277 de minimis 7278 de minimis 7279 \$26.02 7280 de minimis 7281 \$19.40 7282 de minimis 7283 de minimis \$345.79 7288 7289 \$41.71 7291 de minimis 7315 \$41.23 \$8.60 7316 7317 \$31.12 de minimis 7318 7325 de minimis \$17.51 7338 7381 de minimis

74637494

7545

7557

7662

7701

7704

7711

77157732

7757

7761

de minimis

\$40.32

\$8.83

\$67.85

de minimis

de minimis

\$33.34

de minimis de minimis

de minimis

\$367.34

\$88.52

Ritter, v Foundation Energy Management, LLC, et. al.,

Case No. 22-CV-246-JFH		
Estimated Net Settlement Amount to Class Members		
Estimated Net Settlement		
Owner Number	Amount to Class Members	
7762	\$90.57	
7763	\$7.41	
7796	de minimis	
7824	de minimis	
7827	de minimis	
7831	\$51.95	
7834	\$276.40	
7840	\$64.26	
7911	de minimis	
7928	de minimis	
7935	\$46.11	
7942	\$43.79	
7948	\$49.26	
7949	\$5.92	
7950	\$101.35	
7952	\$22.89	
7959	de minimis	
7971	de minimis	
7972	de minimis	

de minimis \$5.44

\$5.44

\$27.33

de minimis

\$11.47

\$496.64

7973

7974

7975 7977

7979

7986

Estimated Net Settlement Amount to Class Members	
Owner Number	Estimated Net Settlement Amount to Class Members
8221	\$9.07
8222	\$3.07 \$124.65
8232	\$124.03 \$10.02
8233 8242	\$288.35 de minimis
8243	\$397.97
8250	
8256	\$1,432.24 de minimis
	de minimis
8258	de minimis de minimis
8259	
8263	\$206.11
8265	de minimis
8266	\$3,701.64
8267	\$27.35
8268	de minimis
8269	de minimis
8274	de minimis
8277	\$450.22
8278	\$42.46
8279	\$166.72
8280	\$814.23
8283	\$86.87
8285	\$36.08
8287	\$221.43
8288	\$36,210.70
8303	de minimis
8376	de minimis
8377	de minimis
8378	\$8.02
8417	de minimis
8428	de minimis
8429	de minimis
8441	de minimis
8474	de minimis
8510	de minimis
8512	\$14.42
8521	\$5.08
8530	\$51.37
8540	\$9.04
8544	de minimis
8550	\$21.46
8555	de minimis
8556	de minimis
	_

de minimis

de minimis

8557

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 8573 \$15.71 8574 \$49.78 8575 \$44.44 8576 \$7.74 8630 de minimis 8675 de minimis 8676 \$185.89 8682 de minimis 8852 de minimis 8869 \$134.32 8914 de minimis \$50.50 8939 8952 de minimis 8985 \$43.57 8991 \$92.08 9021 de minimis 9037 de minimis 9038 de minimis 9039 de minimis 9052 \$72.50 9053 \$77.87 9054 \$63.85 9057 de minimis \$30.54 9059 9065 de minimis 9066 de minimis 9069 de minimis 9080 \$67.35 9081 \$57.13 \$597.83 9121 9137 de minimis 9139 \$25.26 9144 \$50.55 9146 de minimis 9147 \$33.68 9148 de minimis 9160 \$11.26 9173 de minimis 9195 de minimis

9207 9218

9219

9221

9222

9244

de minimis

de minimis

de minimis

de minimis

de minimis

de minimis

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 9261 \$156.37 9263 de minimis 9275 de minimis 9284 \$699.64 9287 \$4,454.83 9288 \$7.40 9295 de minimis 9302 \$1,426.25 9311 de minimis 9316 de minimis 9322 \$55.57 9348 \$35.04 9352 \$14.70 9354 \$175.67 9355 \$39.86 9359 \$3,361.28 9361 de minimis 9363 de minimis 9367 \$53.83 9368 \$53.83 9369 \$56.18 9371 \$11.69 9372 de minimis \$52.79 9373 9374 \$59.68 9381 de minimis 9383 \$162.37 \$321.54 9384 9385 de minimis \$7.92 9390 \$51.23 9391 9394 \$10.49 9396 de minimis 9398 \$139.96 9400 \$7.40 9418 \$1,300.20 9419 \$37.51

de minimis

de minimis \$61.55

de minimis

de minimis

\$7.56

de minimis

\$620.09

9420

9442

9443 9446

9449

9460

9492

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
9545	\$374.13
9547	\$15.53
9548	\$15.89
9573	\$9.77
9580	\$414.73
9583	de minimis
9598	de minimis
9936	\$41.08
9977	de minimis
9979	de minimis
9980	\$23.20
9981	de minimis
9982	\$26.17
9985	de minimis
10204	de minimis
10205	\$5.42
10209	\$165.63
10210	de minimis
10212	de minimis
10220	de minimis
10222	\$5.42
10227	de minimis
10232	de minimis
10235	\$5.30
10262	\$5.42
10285	\$2,041.10
10289	\$45.17
10290	de minimis
10294	de minimis
10296	de minimis
10302	de minimis
10307	\$277.59
10309	\$7.58
10330	de minimis
10331	de minimis
10337	de minimis
10347	de minimis
10361	de minimis
10532	\$17,943.11
10533	\$150.51
10673	de minimis
10674	de minimis
10675	de minimis
10710	\$8.06
10716	de minimis

de minimis

Estimated Net Settlement	
Amount to Class Members	
\$7.06	

	Estimated Net Settlemer
Owner Number	Amount to Class Membe
10777	\$7.96
10778	de minimis
10874	\$1,795.30
11359	de minimis
11361	de minimis
11389	\$34.05
11407	\$19.68
11420	\$73.47
11465	\$13.42
11491	\$6.46
11493	de minimis
11501	\$88.57
11515	\$14.40
11533	\$35.54
11634	de minimis
11635	de minimis
11753	\$68.34
11964	\$8.81
12024	\$42.39
12027	\$17.83
12057	\$7.34
12058	de minimis
12105	\$10.18
12345	\$432.96
12371	de minimis
12400	\$61.41
12406	\$1,167.23
12457	\$88.47
12468	\$2,661.45
12489	de minimis
12491	\$1,312.46
12569	\$110.15
12688	\$38.35
12969	\$2,389.22
13056	\$743.31
13214	\$83.45
13318	de minimis
13397	\$5.06
13754	\$1,100.14
13801	de minimis
13929	\$12.43
13972	\$151.53
14628	\$2,702.02
14773	\$27.62
14774	\$163.47
Daga	12 of 172

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
14775	de minimis
14860	de minimis
14969	\$28.62
15048	\$241.33
15060	\$6,273.12
15062	de minimis
15065	de minimis
15097	\$232.94
15109	de minimis
15140	\$636.14
15366	\$75.58
15402	\$272.94
15414	\$1,459.07
15427	de minimis
15470	\$9.54
15477	de minimis
15496	\$56.05
15526	\$8.62
15558	\$94.66
15734	de minimis
15776	de minimis
15817	\$54.86
15820	\$13.58
15825	\$6.84
15829	\$86.04
15830	\$30.24
15831	\$4,987.35
15832	\$122.77
15837	\$5.47
15842	de minimis
15855	de minimis
15866	\$484.64
15873	de minimis
15876	de minimis
15877	\$14.22
15879	\$41.31
15890	de minimis
15898	\$30.32
15908	de minimis
15931	\$28.44
15932	de minimis
15933	\$77.02
15934	\$5.60
15937	\$8.74
15939	de minimis

	Estimated Net Settlement Amount to Class Members
Owner Number	
15940	de minimis
15941	\$580.33
15944	\$85.65
15949	\$15.27

Owner Number	Amount to Class Member
15940	de minimis
15941	\$580.33
15944	\$85.65
15949	\$15.27
15955	\$243.96
15958	\$17.62
15961	\$14.23
15963	de minimis
15968	\$538.38
15971	de minimis
15973	\$116.53
15977	\$502.74
15984	\$50.15
15989	\$203.44
15994	de minimis
16008	\$6.59
16012	\$58.53
16016	\$5.62
16018	\$32.30
16024	\$9.35
16025	de minimis
16029	\$6.92
16034	\$79.43
16035	\$8.75
16038	\$82.47
16041	\$39.67
16057	\$7.12
16059	\$447.39
16062	de minimis
16063	de minimis
16064	de minimis
16069	de minimis
16077	\$5.89
16082	de minimis
16091	de minimis
16094	\$57.09
16096	de minimis
16106	de minimis
16119	\$80.62
16124	\$20.56
16125	de minimis
16126	\$15.31
16128	\$12.44
16131	de minimis
16133	\$20.56

Littinated Net Jettienie	int Amount to class Wembers
	Estimated Net Settlement
Owner Number	Amount to Class Members
16137	\$85.97
16138	\$219.72
16140	\$50.80
16143	\$1,716.76
16152	\$11.10
16154	\$30.84
16158	de minimis
16165	\$15.49
16187	de minimis
16189	\$34.98
16199	\$6.37
16206	de minimis
16207	\$6.98
16216	\$403.95
16224	\$8.89
16232	\$12.15
16233	de minimis
16242	\$196.35
16257	de minimis
16265	\$15.48
16278	\$90.25
16287	\$6.47
16288	\$20.67
16292	\$36.82
16308	de minimis
16312	de minimis
16313	\$11.66
16321	\$317.65
16336	de minimis
16339	\$103.01
16346	\$7.01
16358	de minimis
16368	\$230.29
16371	\$6.37
16372	de minimis
16382	de minimis
16385	\$26.20
16386	de minimis
16401	de minimis
16402	de minimis
16407	de minimis
16408	\$36.33
16416	\$36.33 \$40.18
16432	\$40.18 de minimis
16433	\$6.88

Estimated Net Settlement	t
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	Estimated Net Settlement
Owner Number	Amount to Class Members
16434	de minimis
16435	\$23.91
16439	de minimis
16441	de minimis
16443	\$10.86
16452	de minimis
16454	\$282.32
16456	\$21.21
16458	de minimis
16464	\$94.07
16490	de minimis
16493	\$18.96
16495	\$184.64
16549	de minimis
16601	\$5.27
16611	\$38.35
16617	de minimis
16619	de minimis
16620	de minimis
16628	\$1,477.19
16632	de minimis
16634	de minimis
16635	de minimis
16688	de minimis
16741	\$42.50
16775	de minimis
16779	\$217.04
16816	\$203.09
16845	\$168.16
16857	de minimis
16858	de minimis
16861	\$8.14
16862	de minimis
16863	\$6.39
16867	de minimis
16868	de minimis
16869	de minimis
16871	\$78.85
16872	\$39.02
16873	de minimis
16875	\$6.25
16886	de minimis
16892	\$9.69
16905	de minimis
16906	de minimis

Owner Number	Estimated Net Settlement
Owner Number 16972	Amount to Class Members de minimis
16975	de minimis
16976	de minimis
16977	de minimis
17015	\$2,059.79
17016	\$77.96
17017	\$116.68
17019	\$233.42
17064	\$14.00
17112	\$148.60
17181	de minimis
17182	de minimis
17265	\$60.49
17285	de minimis
17360	\$25.03
17622	\$158.16
17661	de minimis
17674	de minimis
17685	de minimis
17738	\$108.24
17780	\$224.63
17785	de minimis
17797	\$42.33
17800	\$40.67
17808	\$1,295.29
17812	\$16.04
17813	de minimis
17814	\$12.40
17816	\$19.32
17818	\$6.65
17819	\$51.08
17820	\$33.59
17826	\$25.90
17828	\$118.36
17829	\$22.75
17831	de minimis
17833	\$118.78
17834	\$5.49
17835	\$51.90
17836	de minimis
17837	\$60.45
17839	\$99.30
17842	de minimis
17843	de minimis
17844	\$29.30
- · ·	, _5.50

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
17845	de minimis
17847	\$36.11
17848	de minimis
17850	de minimis
17852	de minimis
17853	\$6.48
17854	de minimis
17856	\$121.25
17863	\$8.30
17876	de minimis
17878	de minimis
17897	\$21.41
17898	\$14.45
17939	\$43.74
17947	de minimis
17955	de minimis
17978	de minimis
17983	de minimis
17997	de minimis
18047	de minimis
18064	\$6.36
18082	\$38.33
18091	de minimis
18117	\$7.29
18129	de minimis
18144	de minimis
18153	\$192.34
18174	\$43.24
18213	de minimis
18223	de minimis
18247	\$83.08
18250	de minimis
18259	de minimis
18260	\$7.29
18283	\$117.04
18290	de minimis
18329	\$59.19
18341	de minimis
18381	\$80.88
18406	\$16.60
18407	de minimis
18421	de minimis
18455	\$144.22
18471	\$7.29 \$121.15
18474	Ş1Ζ1.13

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
18524	\$88.34
18529	de minimis
18535	\$7.45
18544	\$7.29
18547	de minimis
18554	de minimis
18561	de minimis
18595	de minimis
18599	\$70.74
18624	\$29.26
18669	\$35.25
18818	\$34.41
18826	de minimis
18860	\$8.78
18905	de minimis
18923	\$124.47
18926	de minimis
19010	\$6.35
19071	de minimis
19349	de minimis
19355	\$13.86
19362	de minimis
19383	\$10.12
19389	\$22.14
19390	\$236.00
19497	\$1,903.75
19543	de minimis
19566	\$5.78
19622	de minimis
19668	\$430.62
19699	de minimis
19713	\$8.09
19777	\$26.97
19778	\$26.97
19958	\$1,780.94
19967	\$7.04
19970	\$19.92
19971	\$19.92
20041	\$11.54
20047	\$269.57
20267	\$7.09

\$12.02

\$57.62

de minimis

\$230.07

20363

20450

20484

Estimated Net Settlement Amount to Class Members

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Own on Nivershore	Estimated Net Settlement
Owner Number	Amount to Class Members
20603	de minimis
20671	de minimis
20773	\$658.70
20775	\$16.86
20776	\$10.99
20777	\$587.22
20778	\$10.95
20779	\$36.66
20784	\$22.74
20785	\$10.06
20786	\$5.05
20789	\$10.14
20790	\$31.43
20796	de minimis
20802	\$33.46
20803	\$27.13
20804	\$27.13
20888	de minimis
20890	\$85.94
20902	\$15.30
20911	\$29.84
20917	\$30.31
20935	\$22.53
20968	\$123.40
20981	\$18.98
20982	\$53.45
20983	de minimis
21037	\$121.61
21038	\$122.94
21040	\$107.93
21300	de minimis
21420	\$7.13
21524	\$41.21
21526	\$54.28
21640	\$485.48
21687	de minimis
21696	de minimis
21735	\$30.01
21835	de minimis
22098	\$51.61
22148	de minimis
22324	\$697.55
22375	\$2,078.55
22379	\$18.26
22438	de minimis
22-30	ac milling

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
22539	\$17.12
22540	de minimis
22541	de minimis
22592	\$28,120.56
22831	\$186.82
22832	\$186.82
22842	\$9,579.36
22885	\$57.98
22886	de minimis
22887	de minimis
22888	\$23.08
23098	\$462.52
23143	\$355.13
23193	\$15.54
23246	de minimis
23501	\$18.40
23525	\$47.48
23553	de minimis
23554	de minimis
23576	\$20.03
23583	\$454.65
23584	\$434.36
23586	\$243.73
23595	\$127.76
23598	\$170.73
23601	\$508.27
23605	de minimis
23661	\$41.79
24210	\$19.19
24211	\$19.15
24212	de minimis
24321	de minimis
24384	de minimis
24385	\$22.79
24391	\$10.32
24392	\$9.55
24393	\$8.95
24394	\$229.95
24395	\$487.40
24396	de minimis
24398	de minimis
24399	de minimis
24407	\$743.26
24413	\$45.50

24417

\$5.76

	E	st	ima	ated	N	et	Set	tle	me	nt	
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Owner Number	Estimated Net Settlement Amount to Class Members
24446	de minimis
24449	de minimis
24450	\$6.19
24450	de minimis
24452	de minimis
24453	de minimis
24455	de minimis
24456	de minimis
24457	de minimis
24458	\$90.99
24459	de minimis
24460	de minimis
24463	de minimis
	de minimis
24478	
24486	de minimis
24492	\$6.85
24503	de minimis
24508	de minimis
24521	de minimis
24537	\$49.72
24538	de minimis
24540	\$42.52
24560	de minimis
24567	de minimis
24570	de minimis
24574	de minimis
24579	de minimis
24581	de minimis
24582	\$6.19
24583	de minimis
24584	de minimis
24588	de minimis
24590	\$6.66
24599	de minimis
24606	de minimis
24609	de minimis
24633	\$152.60
24641	de minimis
24647	\$20.06
24656	\$7.58
24657	\$11.08
24662	de minimis
24669	de minimis
24670	de minimis
24671	de minimis

Estimated Net Settlement Amount to Class Members

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	Estimated Net Settlement
Owner Number	Amount to Class Members
24685	de minimis
24688	de minimis
24703	de minimis
24705	\$5.80
24715	\$16.48
24724	de minimis
24726	de minimis
24780	de minimis
24798	\$77.98
24813	\$27.25
24815	de minimis
24819	de minimis
24821	\$6.59
24829	\$172.78
24837	\$186.79
24840	de minimis
24860	de minimis
24868	de minimis
24875	de minimis
24877	de minimis
24887	de minimis
24903	de minimis
24905	de minimis
24906	de minimis
24966	de minimis
24968	de minimis
24976	de minimis
24980	de minimis
24983	de minimis
24985	\$7.41
24991	\$39.06
24998	de minimis
25011	\$7.41
25019	de minimis
25021	de minimis
25022	de minimis
25030	de minimis
25033	de minimis
25034	de minimis
25047	\$863.66
25083	\$602.02
25321	\$5.66
25374	de minimis
25533	\$6.94
25642	de minimis
23072	de minimo

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amo	ount to Class Members
	Estimated Net Settlement
Owner Number	Amount to Class Members
25646	\$265.99
25722	de minimis
25734	de minimis
25806	de minimis
25842	\$2,498.82
25894	\$33.52
25930	\$176.04
25931	de minimis
26009	de minimis
26047	de minimis
26321	de minimis
26351	\$69.34
26352	\$15.66
26358	de minimis
26483	\$572.70
26484	de minimis
26544	\$51.81
26552	\$25.93
26637	\$231.81
26638	\$139.30
26660	\$34.95
26685	de minimis
26686	de minimis
26689	\$10.18
26691	\$28.46
26702	\$255.02
26704	de minimis
26706	\$227.03
26707	\$170.55
26708	\$92.49
26714	\$76.94
26716	\$8.25
26719	\$54.16
26721	de minimis
26724	\$81.17
26729	de minimis
26730	\$11.20

\$68.04 \$49.18

de minimis

\$441.77

\$21.95

\$99.08

de minimis

de minimis

26731

2673226733

26740

26742

26743

26744

	Estimated Net Settlement
Owner Number	Amount to Class Members
26766	\$43.74
26770	\$285.81
26779	de minimis
26780	\$8.51
26784	de minimis
26785	de minimis
26786	\$69.94
26787	de minimis
26789	\$84.69
26798	\$41.85
26801	de minimis
26802	de minimis
26807	\$5.89
26810	de minimis
26826	de minimis
26828	de minimis
26829	\$9.76
26836	de minimis
26837	\$94.05
26845	\$32.29
26856	de minimis
26860	de minimis
26864	\$26.84
26872	\$121.45
26875	\$46.85
26879	de minimis
26883	\$7.85
26884	\$86.51
26886	de minimis
26888	\$24.96
26889	de minimis
26896	\$22.37
26900	de minimis
26911	de minimis
26912	\$75.32
26913	\$134.12
26917	de minimis
26918	de minimis
26923	\$12.36 \$72.35
26928	\$72.35
26930	de minimis
26931	de minimis
26943	\$200.81
26954	\$39.98
26955	\$77.24

Estimated N	Vet Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
26957	\$7.31
26965	\$22.66
26970	de minimis
26972	\$10.60
26973	\$66.92
26974	de minimis
26976	\$49.15
26979	\$66.92
26980	\$235.38
26982	\$10.86
26983	\$84.65
26986	\$21.80
26988	\$202.37
26989	de minimis
26999	de minimis
27006	de minimis
27013	\$5.91
27019	\$15.51
27020	\$33.20
27021	\$31.41
27024	de minimis
27041	\$9.37
27042	de minimis
27043	\$7.58
27046	\$67.78
27049	de minimis
27050	\$188.40
27051	\$8.19
27056	\$136.18
27058	\$97.78
27062	de minimis
27064	\$84.21
27065	de minimis
27066	de minimis
27076	\$1,138.03
27089	\$30.19
27091	de minimis
27094	\$19.88
27097	de minimis
27101	\$106.62
27105	\$106.18
27111	\$7.27
27112	\$324.75
27125	de minimis
27131	\$7.53
_	

Estimated Net Settlement	mount to Class Members		
	Estimated Net Settlement		
Owner Number	Amount to Class Members		
27134	\$62.23		
27135	de minimis		
27138	\$104.79		
27141	de minimis		
27142	de minimis		
27144	de minimis		
27156	\$64.80		
27157	\$24.08		
27168	\$17.93		
27173	de minimis		
27175	\$47.04		
27178	\$5.04		
27186	de minimis		
27187	\$5.98		
27189	\$80.41		
27198	de minimis		
27204	\$43.87		
27207	\$11.53		
27211	de minimis		
27217	de minimis		
27223	de minimis		
27225	de minimis		
27228	\$38.10		
27238	\$5.13		
27240	de minimis		
27241	de minimis		
27243	de minimis		
27244	\$23.24		
27247	de minimis		
27251	\$35.77		
27263	\$145.29		
27264	de minimis		
27265	\$3,850.22		
27266	\$45.36		
27267	\$15.79		
27270	\$13.07		
27272	de minimis		
27273	\$195.50		
27278	\$193.89		
27280	\$163.76		
27284	\$90.99		
27287	\$8.01		
27288	\$6.37		
27292	\$39.05		
27200	¢34 7E		

\$31.75

Estimated Net Settlement Amount to Class Members

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Owner Number	Estimated Net Settlement Amount to Class Members
27304	de minimis
27306	\$74.69
27310	de minimis
27310	\$47.84
27311	\$25.45
27318	de minimis
27323	de minimis
27325	de minimis
27334	\$11.13
27334	\$29.16
27344	\$29.16 \$111.85
	\$111.85 de minimis
27345	
27346	de minimis
27348	\$30.24
27354	de minimis
27356	\$45.19
27358	\$63.29
27365	\$64.41
27368	\$19.09
27371	\$8.84
27375	\$15.52
27377	de minimis
27378	\$48.71
27380	\$7.63
27381	\$228.47
27385	\$5.10
27388	\$100.82
27394	\$18.13
27408	\$6.27
27409	\$198.38
27412	de minimis
27414	\$505.27
27416	de minimis
27418	\$224.48
27419	\$33.93
27420	de minimis
27422	\$301.48
27423	de minimis
27424	\$451.35
27425	\$6.26
27430	\$108.92
27432	\$8.89
27433	de minimis
27434	\$510.87
27437	\$127.81
	·

Owner Number	Estimated Net Settlement
Owner Number	Amount to Class Members
27438	de minimis
27439	\$85.27
27441	\$172.27
27449	de minimis
27460	\$9.42
27463	de minimis
27465	\$8.58
27466	\$6.70
27468	de minimis
27469	\$63.60
27472	\$19.44
27477	de minimis
27478	de minimis
27480	\$9.26
27483	de minimis
27484	\$681.50
27487	de minimis
27490	\$8.06
27495	\$27.04
27498	de minimis
27500	\$7.53
27501	\$15.63
27504	\$70.95
27506	\$29.23
27508	de minimis
27510	\$116.23
27512	de minimis
27517	de minimis
27520	\$59.30
27522	de minimis
27523	de minimis
27525	de minimis
27532	de minimis
27536	de minimis
27544	\$160.67
27546	de minimis
27558	de minimis
27559	\$8.13
27576	\$15.27
27581	\$15.27 \$6.64
27582	\$6.47
27586	de minimis
27587	de minimis
27588	\$5.02
27592	de minimis

Estimated Net Settlement	
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Owner Number	Estimated Net Settlement Amount to Class Members
Owner Number 27594	\$564.84
27596	de minimis
27597	\$28.42
27600	\$42.01
27602	
	\$56.82 de minimis
27603	
27610	\$23.47
27614	de minimis de minimis
27618	
27619	\$74.69
27620	de minimis
27629	\$10.95
27630	\$5.56
27635	\$39.07
27637	de minimis
27638	de minimis
27640	\$27.90
27642	de minimis
27649	\$7.15
27650	de minimis
27651	\$6.04
27653	de minimis
27658	\$570.99
27661	\$193.89
27663	\$119.27
27668	de minimis
27669	\$36.69
27674	\$60.60
27675	\$151.29
27677	\$126.07
27678	de minimis
27681	de minimis
27683	de minimis
27685	de minimis
27689	de minimis
27705	\$16.70
27716	de minimis
27725	\$37.60
27726	\$37.98
27729	de minimis
27736	\$50.16
27750	\$437.05
27751	\$26.84
27752	de minimis
27756	\$212.66
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Estimated Net Settlement	
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Owner Number	Estimated Net Settlement
Owner Number	Amount to Class Members
27757	\$85.97
27762	de minimis
27763	\$13.90
27765	de minimis
27772	\$8.61
27773	de minimis
27777	\$32.66
27784	de minimis
27792	\$273.06
27798	de minimis
27799	\$33.93
27805	\$10.18
27808	de minimis
27814	de minimis
27816	de minimis
27822	de minimis
27824	de minimis
27827	\$5.46
27830	\$156.74
27838	\$32.51
27842	\$285.27
27845	de minimis
27846	\$95.04
27852	\$45.42
27855	de minimis
27856	\$156.63
27861	\$1,834.90
27864	de minimis
27867	de minimis
27868	\$15.51
27870	de minimis
27871	\$10.80
27874	\$266.04
27879	\$718.05
27884	\$363.00
27886	\$7.13
27887	de minimis
27889	\$21.87
27892	de minimis
27893	de minimis
27896	\$122.47
27898	\$33.11
27898	de minimis
27907	de minimis
27909	de minimis
21311	ue millins

Estimated Net Settlement	
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Owner Number	Estimated Net Settlement
Owner Number	Amount to Class Members
27918	de minimis
27921	\$441.77
27926	de minimis
27927	\$6.58
27930	\$16.76
27939	de minimis
27942	\$15.60
27944	\$5.61
27946	\$643.69
27951	de minimis
27953	\$43.74
27966	\$59.97
27968	\$37.98
27971	\$53.12
27973	\$33.51
27974	\$13.51
27976	\$12.31
27978	de minimis
27980	de minimis
27988	de minimis
27989	\$5.62
27991	\$23.45
27997	de minimis
28001	de minimis
28007	\$75.41
28011	\$8.69
28013	de minimis
28017	\$9.26
28019	de minimis
28024	de minimis
28027	de minimis
28028	\$48.46
28035	de minimis
28037	de minimis
28039	\$108.20
28042	\$1,398.86
28045	\$36.77
28050	\$30.50
28053	de minimis
28055	de minimis de minimis
28062	\$44.07
28063	\$19.44
28064	de minimis
28072	de minimis
28073	\$18.28

Estimated Net Settlement Amount to Class Members

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Owner Number	Estimated Net Settlement Amount to Class Members
28074	de minimis
	\$7.53
28075	۶۲.၁۵ de minimis
28089	
28090	de minimis
28091	\$6.60
28093	\$23.45
28099	de minimis
28100	\$5.62
28103	\$28.04
28115	\$8.06
28117	\$13.74
28121	\$64.46
28124	de minimis
28127	\$25.19
28129	\$37.99
28130	\$6.57
28133	de minimis
28147	\$5.89
28151	de minimis
28155	de minimis
28161	\$72.61
28162	de minimis
28163	\$80.15
28165	\$115.24
28166	\$11.48
28171	\$8.26
28175	de minimis
28177	de minimis
28179	de minimis
28180	\$14.08
28181	\$12.31
28191	de minimis
28194	de minimis
28197	\$6.55
28200	de minimis
28201	de minimis
28203	\$28.92
28205	\$168.96
28209	de minimis
28210	de minimis
28212	de minimis
28216	de minimis
28217	de minimis
28217	de minimis
28223	de minimis
20223	de minimo

Estimated Net Settlement Amount to class Weinbers				
_	Estimated Net Settlement			
Owner Number	Amount to Class Members			
28224	\$67.44			
28233	\$23.10			
28235	\$31.25			
28244	\$13.74			
28247	\$22.54			
28249	\$34.40			
28257	\$21.31			
28268	\$365.51			
28269	\$18.47			
28272	\$61.97			
28276	\$41.06			
28280	de minimis			
28281	de minimis			
28286	\$129.26			
28288	de minimis			
28290	de minimis			
28296	de minimis			
28298	de minimis			
28310	de minimis			
28312	de minimis			
28313	de minimis			
28318	\$35.77			
28320	\$5.07			
28325	\$14.60			
28326	\$85.84			
28345	\$12.90			
28352	\$29.81			
28354	de minimis			
28357	de minimis			
28360	de minimis			
28370	\$55.74			
28376	\$9.43			
28378	de minimis			
28384	\$70.51			
28390	de minimis			
28392	\$31.39			
28393	\$75.14			
28402	\$73.14 \$9.26			
28402	ş9.26 de minimis			
	\$5.73			
28410				
28417	\$12.31			
28420	\$18.68			
28423	\$8.71			
28424	\$9.15			
28428	\$123.47			

	Es	tima	ated	Net	Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
28431	de minimis
28435	\$36.78
28446	\$9.07
28451	\$13.67
28454	\$176.96
28456	\$56.64
28458	\$22.37
28461	de minimis
28470	\$73.21
28473	de minimis
28481	\$52.13
28488	\$67.76
28510	de minimis
28518	\$12.51
28519	de minimis
28522	de minimis
28526	\$10.71
28530	\$73.21
28535	\$6.00
28537	\$11.38
28540	\$15.51
28549	\$292.23
28551	\$166.81
28552	de minimis
28558	de minimis
28560	\$74.24
28561	\$125.25
28562	de minimis
28569	\$174.77
28574	\$19.88
28578	\$7.87
28581	\$119.55
28586	de minimis
28592	de minimis
28593	\$40.47
28594	\$20.21
28596	de minimis
28597	de minimis
28599	\$46.04
28601	\$28.48
28603	\$25.92
28611	\$14.97
28614	de minimis
28615	de minimis
28619	de minimis

Estimated Net Settlement Amount to Class Members

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Estimated Net Settleme	ent Amount to Class Members		
	Estimated Net Settlement		
Owner Number	Amount to Class Members		
28622	de minimis		
28623	de minimis		
28625	\$27.17		
28626	de minimis		
28628	\$503.17		
28631	de minimis		
28635	\$14.49		
28639	\$6.90		
28644	\$21.98		
28652	\$151.12		
28656	\$226.26		
28660	de minimis		
28661	\$157.77		
28662	de minimis		
28663	\$307.03		
28665	\$137.88		
28666	\$71.71		
28669	\$68.44		
28671	\$8.76		
28677	de minimis		
28680	de minimis		
28694	\$25.17		
28701	de minimis		
28721	\$76.19		
28722	de minimis		
28725	de minimis		
28726	\$6.66		
28738	\$20.67		
28746	\$21.47		
28751	\$74.58		
28759	de minimis		
28764	de minimis		
28765	de minimis		
28768	\$78.89		
28770	de minimis		
28772	\$137.66		
28777	\$39.38		
28783	de minimis		
28787	\$24.39		
28792	\$146.14		
28794	\$9.64		
28795	de minimis		
28796	\$142.19		
28801	\$100.76		
28806	de minimis		

Estimated Net Settlement Amount to Class Members			
	Estimated Net Settlement		
Owner Number	Amount to Class Members		
28814	\$5.05		
28815	\$94.81		
28818	\$21.62		
28820	\$22.41		
28821	\$8.66		
28830	de minimis		
28835	de minimis		
28837	\$122.48		
28845	\$31.38		
28851	\$35.35		
28854	de minimis		
28862	\$13.09		
28864	\$158.74		
28866	\$36.10		
28872	de minimis		
28877	de minimis		
28881	\$86.87		
28887	de minimis		
28890	\$87.59		
28891	\$58.19		
28892	\$14.97		
28893	de minimis		
28900	de minimis		
28902	\$7.84		
28903	\$132.48		
28904	\$13.05		
28905	de minimis		
28906	de minimis		
28911	de minimis		
28914	de minimis		
28917	\$13.01		
28919	de minimis		
28921	de minimis		
28922	\$26.85		
	de minimis		
28929 28934			
	\$11.64		
28949	\$147.10		
28951	\$46.76		
28953	\$6.62		
28958	\$34.54		
28959	\$1,071.55		
28962	\$100.07		
28983	\$19.80		
28985	\$9.07		
20001	do minimic		

de minimis

28994

	Estimated Net Settlement
Owner Number	Amount to Class Members
28998	de minimis
29005	\$16.76
29013	\$16.10
29016	de minimis
29020	\$37.75
29025	\$33.25
29027	de minimis
29032	\$66.88
29033	de minimis
29036	\$14.75
29038	\$13.59
29045	de minimis
29051	\$134.00
29053	de minimis
29058	de minimis
29061	de minimis
29062	de minimis
29067	\$11.71
29068	\$8.48
29075	\$52.02
29076	\$127.20
29077	\$145.56
29077	۶۱45.56 de minimis
29081	\$17.58
29082	\$15.63
29083	de minimis
29089	\$9.74
29091	\$57.87
29096	\$5.03
29098	de minimis
29112	de minimis
29119	de minimis
29122	\$85.74
29126	\$5.70
29133	\$5.22
29136	\$42.90
29137	de minimis
29140	\$25.39
29142	\$39.05
29144	de minimis
29145	\$6.54
29147	de minimis
29151	\$10.32
29155	\$313.11
29156	\$8.10

Estimated Net Settlement Amount to Class Wembers			
	Estimated Net Settlement		
Owner Number	Amount to Class Members		
29158	\$7.13		
29160	\$109.14		
29167	de minimis		
29168	\$313.09		
29170	\$115.09		
29188	\$34.76		
29193	\$107.61		
29194	\$11.04		
29202	\$51.55		
29204	\$104.49		
29205	\$17.53		
29209	\$75.14		
29211	\$441.77		
29212	de minimis		
29213	de minimis		
29216	de minimis		
29217	de minimis		
29219	de minimis		
29221	de minimis		
29224	\$28.52		
29227	de minimis		
29229	de minimis		
29230	\$361.40		
29231	de minimis		
29237	de minimis		
29240	\$63.90		
29242	\$570.99		
29255	de minimis		
29262	de minimis		
29266	\$7.93 de minimis		
29276			
29277 29279	\$253.33 de minimis		
29282	\$12.72		
	\$12.72 \$13.62		
29283 29287	\$13.70		
29287	de minimis		
	\$16.20		
29289			
29290 29298	\$238.54 \$5,839.57		
29298	\$5,639.57 \$18.17		
29302	\$23.76		
29302 29310	\$23.76 de minimis		
29310 29314	de minimis \$8.51		
29321	\$12.39		

Estimated Net Settlement Amount to Class Members

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Own or Neverbor	Estimated Net Settlement
Owner Number	Amount to Class Members
29324	de minimis
29327	de minimis
29332	\$6.94
29336	\$79.40
29341	de minimis
29344	\$119.29
29346	de minimis
29348	\$45.25
29352	\$84.86
29354	\$21.32
29356	de minimis
29358	\$71.78
29361	de minimis
29369	\$525.75
29376	\$7.43
29379	de minimis
29380	\$16.87
29381	\$18.16
29383	de minimis
29384	de minimis
29387	\$29.81
29389	\$157.18
29391	\$59.69
29393	\$50.66
29395	de minimis
29396	\$26.35
29397	de minimis
29398	\$23.20
29402	de minimis
29416	\$7.47
29418	de minimis
29426	de minimis
29427	\$68.82
29436	\$45.65
29437	\$21.87
29438	\$1,713.95
29440	de minimis
29441	de minimis
29442	\$503.93
29445	de minimis
29446	\$30.26
	\$30.26 de minimis
29447	
29448	\$20.14
29449	de minimis
29450	\$77.22

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
29460	\$26.61
29463	de minimis
29464	de minimis
29474	\$340.83
29475	de minimis
29479	\$6.69
29484	\$50.13
29492	\$9.02
29493	de minimis
29495	de minimis
29496	\$682.21
29502	\$6.34
29505	de minimis
29510	\$466.04
29512	de minimis
29520	\$9.06
29521	de minimis
29522	de minimis
29524	de minimis
29525	\$84.22
29526	de minimis
29535	de minimis
29540	\$17.79
29543	de minimis
29544	\$47.24
29545	\$89.03
29547	\$25.92
29548	de minimis
29549	\$147.22
29556	de minimis
29559	de minimis
29561	\$112.60
29563	\$37.77
29566	de minimis
29569	de minimis
29571	de minimis
29572	\$44.59
29573	\$66.14
29578	de minimis
29579	\$19.91
29582	\$25.82
29583	\$40.16
29587	de minimis
29588	\$531.25
29590	de minimis

Own or Neverlean	Estimated Net Settlement
Owner Number	Amount to Class Members
29606	\$100.07
29608	de minimis
29611	\$30.80
29619	\$42.06
29620	\$46.98
29622	\$38.58
29623	de minimis
29630	\$9.33
29634	\$109.14
29635	\$85.55
29639	\$107.40
29642	de minimis
29646	de minimis
29654	\$25.31
29655	de minimis
29656	\$83.86
29660	de minimis
29662	\$5.18
29666	de minimis
29669	\$7.12
29672	de minimis
29673	\$57.93
29674	\$36.82
29678	\$13.34
29680	\$22.37
29687	\$60.04
29689	de minimis
29694	de minimis
29697	de minimis
29699	de minimis
29708	\$26.74
29712	\$6.60
29717	\$8.26
29718	\$29.66
29719	\$48.79
29724	de minimis
29725	de minimis
29728	de minimis
29729	\$23.07
29744	\$24.37
29744	\$24.37 \$14.75
	\$14.75 de minimis
29748	
29752	\$21.18
29754	\$43.40
29758	de minimis

Estim	nated	Net 3	Sett	lement	

	Estimated Net Settlement
Owner Number	Amount to Class Members
29759	de minimis
29771	\$80.88
29773	de minimis
29779	\$20.47
29781	de minimis
29783	de minimis
29785	de minimis
29786	\$325.43
29789	\$39.74
29797	de minimis
29798	de minimis
29801	\$808.46
29804	\$128.61
29808	de minimis
29809	\$69.67
29813	\$11.19
29818	de minimis
29820	\$14.85
29825	\$45.19
29830	\$77.22
29831	de minimis
29833	\$43.77
29835	\$36.29
29836	de minimis
29841	\$7.84
29846	de minimis
29850	de minimis
29860	de minimis
29864	de minimis
29865	\$48.70
29873	\$6.60
29876	\$85.84
29878	\$5.62
29881	de minimis
29895	\$42.53
29898	\$559.53
29899	de minimis
29900	\$120.79
29903	\$335.84
29904	de minimis
29905	de minimis
29906	\$19.24
29907	\$29.33
29911	de minimis
29912	\$1,018.65
23322	Ç1,010.00

Estimated Net Settlement	
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	Estimated Net Settlement	
Owner Number	Amount to Class Members	
29917	\$46.85	
29918	de minimis	
29919	\$293.30	
29920	de minimis	
29932	\$162.84	
29940	\$164.12	
29941	de minimis	
29943	\$25.38	
29944	\$38.26	
29945	\$115.02	
29946	\$7.12	
29947	\$78.43	
29949	de minimis	
29950	de minimis	
29951	\$530.45	
29953	de minimis	
29956	\$45.24	
29958	de minimis	
29961	de minimis	
29962	\$57.85	
29967	\$372.56	
29968	de minimis	
29969	\$239.40	
29970	de minimis	
29973	\$5.46	
29975	de minimis	
29977	\$8.20	
29979	\$9.26	
29986	de minimis	
29990	de minimis	
29992	de minimis	
29996	\$25.40	
29999	\$5.61	
30010	de minimis	
30012	\$9.20	
30014	\$32.34	
30015	de minimis	
30016	\$7.76	
30021	de minimis	
30024	de minimis	
30025	de minimis	
30026	\$13.90	
30028	de minimis	
30029	\$149.41	
30036	\$16.90	
55556	Ų10.30	

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
30037	de minimis	
30039	\$15.51	
30043	de minimis	
30046	de minimis	
30047	\$5.77	
30053	de minimis	
30054	\$105.88	
30057	de minimis	
30059	\$36.74	
30064	de minimis	
30067	de minimis	
30069	de minimis	
30075	de minimis	
30081	de minimis	
30084	\$33.31	
30091	\$24.58	
30094	de minimis	
30096	de minimis	
30100	de minimis	
30104	\$22.08	
30106	de minimis	
30110	de minimis	
30111	\$8.09	
30113	de minimis	
30116	\$15.39	
30120	de minimis	
30129	de minimis	
30131	de minimis	
30141	\$9.08	
30148	de minimis	
30149	\$308.79	
30150	\$37.54	
30155	\$77.21	
30169	de minimis	
30177	de minimis	
30178	de minimis	
30179	\$88.50	
30182	\$6.95	
30184	de minimis	
30196	\$11.55	
30197	de minimis	
30198	\$808.46	
30200	\$17.83	
30201	de minimis	
30206	\$58.96	

Estimated Net Settlement	
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Owner Mountain	Estimated Net Settlement	
Owner Number	Amount to Class Members	
30207	\$20.72	
30209	de minimis	
30211	de minimis	
30214	\$41.43	
30217	de minimis	
30219	\$10.92	
30225	de minimis	
30226	de minimis	
30230	\$31.94	
30235	de minimis	
30237	de minimis	
30241	de minimis	
30243	de minimis	
30244	de minimis	
30252	de minimis	
30261	de minimis	
30262	\$36.82	
30265	\$29.15	
30274	\$30.12	
30282	\$220.56	
30285	\$387.43	
30289	\$7.94	
30291	de minimis	
30292	de minimis	
30296	\$6.62	
30297	de minimis	
30302	\$5.77	
30303	de minimis	
30304	de minimis	
30305	\$673.32	
30311	de minimis	
30314	\$19.51	
30322	\$7.58	
30327	\$221.65	
30334	de minimis	
30337	\$129.43	
30339	de minimis	
30340	\$122.64	
30342	de minimis	
30351	de minimis	
30370	de minimis	
30372	de minimis	
30372	\$12.31	
30375	de minimis	
30377	\$13.01	
30377	Ÿ13.01	

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
30379	de minimis	
30381	\$203.00	
30385	de minimis	
30391	\$25.45	
30393	de minimis	
30394	\$24.34	
30398	de minimis	
30399	\$12.39	
30401	de minimis	
30403	de minimis	
30406	\$26.40	
30407	de minimis	
30409	\$59.97	
30403	\$15.30	
30414	\$15.30	
30415	\$24.58	
30416	\$37.34	
30417	de minimis	
30420	\$8.95	
30421	\$56.33	
30425	de minimis	
30429	\$7.62	
30438	de minimis	
30446	\$46.94	
30453	\$9.90	
30458	\$298.11	
30459	\$13.74	
30463	\$17.19	
30466	\$7.76	
30472	\$25.63	
30476	de minimis	
30487	de minimis	
30496	\$17.10	
30498	\$28.42	
30502	\$145.29	
30506	\$316.88	
30509	de minimis	
30511	\$15.46	
30512	de minimis	
30524	\$28.03	
30525	\$10.60	
30527	de minimis	
30530	de minimis de minimis	
30533		
30534	\$104.39 \$83.74	
30334	703.74	

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 30538 \$12.20 30542 \$257.09 30544 \$102.15 30548 de minimis 30550 \$44.53 30554 \$6.29 30560 de minimis 30563 \$8.61 30568 \$44.68 \$68.41 30581 30582 de minimis 30583 de minimis 30585 \$131.63 30586 \$10.91 30587 \$209.35 30599 de minimis 30613 \$36.93 30614 de minimis 30618 de minimis \$254.70 30634 30636 de minimis 30654 de minimis 30656 \$21.78 30658 \$228.47 30660 \$21.64 30661 de minimis 30664 \$18.16 30667 \$26.29 30671 de minimis 30675 de minimis 30677 \$14.53 30679 de minimis 30689 \$13.67 30690 de minimis 30698 \$5.96 30699 \$34.40 30700 \$9.59 30702 \$45.24 30705 \$6.00 30709 \$23.96 30710 de minimis \$5.05 30711 30717 de minimis 30725 de minimis

de minimis

30744

Estimated Net Settlement Amount to Class Members		
Owner Number Estimated Net Settlemen Amount to Class Member		
30749	\$67.19	
30752	\$22.82	
30756	\$22.82 de minimis	
30758	\$99.92	
30777	\$1,061.18	
30779	\$104.22	
30782	\$909.93	
30792	\$61.97	
30793	\$23.75	
30794	\$5.92	
30795	\$109.17	
30798	de minimis	
30806	\$115.78	
30812	de minimis	
30814	de minimis \$58.41	
30816	\$38.41 \$117.15	
30817	\$6.94	
30818	de minimis	
30827	\$66.92	
30828	de minimis	
30831	de minimis	
30843	\$56.98	
30850	\$9.80	
30851	\$9.71	
30856	\$648.36	
30859	de minimis	
30865	\$55.89	
30866	\$24.69	
30868	de minimis	
30874	de minimis	
30878	de minimis	
30880	de minimis	
30883	\$15.66	
30886	de minimis	
30891	\$18.13	
30893	de minimis	
30897	\$142.10	
30903	\$22.37	
30906	de minimis	
30916	\$107.39	
30921	\$5.56	
30926	\$121.45	
30932	\$292.23	
20020	¢103.60	

30939 30943 \$103.60

de minimis

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
30954	de minimis	
30956	\$88.50	
30961	de minimis	
30964	\$15.33	
30968	\$73.06	
30971	de minimis	
30973	de minimis	
30974	de minimis	
30976	\$38.76	
30977	de minimis	
30982	de minimis	
30984	\$58.58	
30985	de minimis	
30991	de minimis	
30999	\$25.87	
31002	\$206.23	
31003	\$6.29	
31007	\$16.82	
31008	\$124.57	
31011	\$121.21	
31017	\$22.41	
31025	de minimis	
31030	\$14.58	
31034	\$8.03	
31037	de minimis	
31042	de minimis	
31043	\$34.49	
31046	\$68.84	
31048	de minimis	
31052	\$188.58	
31054	de minimis	
31055	\$54.09	
31064	de minimis	
31076	\$104.70	
31078	\$7.58	
31082	\$24.20	
31088	de minimis	
31089	\$8.45	
31100	de minimis	
31101	\$123.65	
31111	\$9.43	
31113	\$5.10	
31127	\$62.98	
31128	de minimis	
31131	\$16.30	

	Estimated Net Settlement		
Owner Number	Amount to Class Members		
31140	de minimis		
31143	\$9.20		
31144	\$134.24		
31147	\$19.24		
31149	\$71.06		
31151	\$7.64		
31154	\$83.23		
31159	de minimis		
31164	\$191.95		
31167	de minimis		
31168	\$7.43		
31169	\$48.99		
31175	\$19.29		
31176	de minimis		
31179	de minimis		
31181	\$36.74		
31189	de minimis		
31195	de minimis		
31197	de minimis		
31203	\$49.63		
31204	\$242.40		
31205	\$31.25		
31210	de minimis		
31213	\$382.95		
31214	\$18.02		
31217	\$16.76		
31218	de minimis		
31220	de minimis		
31221	\$10.56		
31224	de minimis		
31230	\$78.23		
31234	de minimis		
31236	\$6.60		
31243	de minimis		
31246	de minimis		
31252	de minimis		
31254	de minimis		
31258	\$63.45		
31262	de minimis		
31266	\$35.77		
31267	de minimis		
31268	\$36.29		
31269	\$16.30		
31275	de minimis		
31278	de minimis		

Estimated Net Settlement	t
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	Estimated Net Settlement	
Owner Number	Amount to Class Members	
31279	\$5.35	
31286	de minimis	
31290	de minimis	
31291	\$7.87	
31301	\$11.03	
31314	de minimis	
31317	de minimis	
31319	\$13.44	
31320	\$7.13	
31324	\$43.74	
31334	de minimis	
31334	de minimis	
31340	\$40.81	
31345	de minimis	
31347	\$92.47	
31348	\$93.33	
31350	de minimis	
31351	\$112.60	
31353	\$16.38	
31354	\$67.24	
31355	\$16.38	
31356	de minimis	
31360	\$5.56	
31361	\$137.11	
31362	de minimis	
31364	\$29.79	
31366	de minimis	
31381	de minimis	
31390	\$316.02	
31399	\$449.15	
31400	\$77.98	
31404	\$8,046.08	
31408	\$9.08	
31411	de minimis	
31414	\$6.26	
31416	\$82.38	
31422	\$66.91	
31424	de minimis	
31425	de minimis	
31427	de minimis	
31429	\$325.81	
31434	\$27.03	
31436	\$42.11	
31437	\$42.11 \$40.62	
31444	\$84.79	
92 117	, уот. , у	

Estimated	Net Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
31449	de minimis
31450	de minimis
31457	\$192.88
31462	\$31.38
31470	de minimis
31471	\$22.31
31474	\$102.13
31476	de minimis
31479	\$26.60
31480	de minimis
31486	\$9.67
31490	\$47.90
31492	\$288.09
31497	\$14.85
31501	\$5.29
31502	\$209.51
31503	\$21.49
31506	\$799.22
31509	de minimis
31516	de minimis
31527	\$124.57
31533	\$174.80
31537	\$133.05
31539	de minimis
31541	\$12.93
31547	\$6.02
31550	\$19.42
31553	de minimis
31554	de minimis
31556	\$223.98
31557	\$13.62
31558	\$35.70
31559	\$10.66
31564	de minimis
31567	\$43.74
31571	de minimis
31572	de minimis
31573	de minimis
31575	\$73.63
31579	\$18.45
31583	\$51.59
31584	\$9.91
31586	\$1,612.85
31588	\$1,012.85 de minimis
31588	\$47.24
31331	>47.24

Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
31592	de minimis
31597	\$6.60
31600	\$31.39
31601	de minimis
31608	\$251.29
31610	\$499.97
31614	de minimis
31616	de minimis
31617	de minimis
31619	de minimis
31623	de minimis
31642	de minimis
31647	\$11.28
31648	de minimis
31649	de minimis
31651	\$655.56
31657	de minimis
31662	\$526.29
31663	\$6.75
31665	de minimis
31670	\$359.56
31674	\$108.64
31679	\$39.07
31685	\$6.60
31690	\$87.95
31693	de minimis
31702	\$15.86
31703	\$5.10
31718	\$37.17
31719	\$7.13
31724	\$74.93
31728	de minimis
31729	\$18.37
31738	\$44.79
31739	\$260.90
31741	\$12.87
31746	de minimis
31747	\$6.62
31749	de minimis
31752	\$8.51
31756	\$20.77
31757	de minimis
31763	\$287.47
31764	\$30.86
31766	\$71.81

Estimated Net Settlement Amount to Class Members

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Owner Number	Estimated Net Settlement
Owner Number	Amount to Class Members
31769	de minimis
31770	de minimis
31772	de minimis
31780	\$41.63
31790	\$9.18
31794	\$5.77
31802	de minimis
31811	\$410.72
31814	de minimis
31816	de minimis
31820	\$5.77
31826	\$5.06
31827	\$44.07
31839	\$31.50
31842	\$313.11
31843	\$16.82
31844	\$10.61
31845	\$90.99
31847	\$23.75
31850	\$14.53
31867	de minimis
31872	de minimis
31873	de minimis
31874	\$30.76
31876	de minimis
31879	de minimis
31881	\$7.36
31889	de minimis
31891	de minimis
31892	de minimis
31894	\$6.58
31901	de minimis
31902	de minimis
31912	de minimis
31913	\$12.19
31914	de minimis
31917	\$219.21
31920	\$9.12
31922	de minimis
31927	\$7.65
31928	\$9.26
31929	de minimis
31930	\$31.24
31932	de minimis
31933	de minimis
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Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
31936	de minimis
31938	de minimis
31939	de minimis
31955	de minimis
31962	\$275.45
31963	\$64.27
31967	de minimis
31968	\$25.83
31971	\$193.53
31972	\$10.04
31979	de minimis
31980	\$75.14
31984	\$57.48
31988	de minimis
31990	\$5.44
32000	\$13.74
32011	de minimis
32013	de minimis
32014	de minimis
32026	\$21.47
32027	de minimis
32031	\$9.26
32033	\$73.06
32034	de minimis
32036	de minimis
32037	de minimis
32043	\$7.52
32045	\$5.04
32048	\$23.45
32053	de minimis
32054	\$410.72
32057	\$8.97
32060	\$55.34
32061	de minimis
32064	\$5.91
32065	\$5.45
32067	\$12.48
32071	\$173.10
32073	de minimis
32079	\$69.22
32081	\$64.91
32082	\$23.02
32084	\$10.66
32085	\$43.28
32086	\$16.42

Owner Number	Estimated Net Settlement
Owner Number 32087	Amount to Class Members \$57.79
32087	de minimis
32088	\$6.59
32099	\$8.68
32102	\$8.88 \$168.96
	\$7.26
32106	
32108	\$48.38
32111	\$113.18
32126	\$5.26
32127	\$570.99
32128	\$47.49
32131	de minimis
32133	de minimis
32134	\$8.91
32135	\$154.11
32137	de minimis
32141	\$5.54
32143	\$6.29
32150	de minimis
32151	\$7.26
32154	de minimis
32159	de minimis
32167	\$296.71
32169	de minimis
32170	de minimis
32171	\$10.59
32190	\$327.51
32196	\$8.76
32199	de minimis
32202	\$42.01
32204	\$109.60
32208	\$67.24
32214	\$209.99
32216	de minimis
32217	\$86.29
32218	\$21.39
32220	de minimis
32221	\$222.45
32222	\$1,533.49
32225	\$5.09
32226	de minimis
32227	\$109.60
32237	de minimis
32241	de minimis
32244	\$27.61
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Estimated	Net Sett	lement
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Ourney Number	Estimated Net Settlement
Owner Number 32246	Amount to Class Members
32247	\$6.30 de minimis
	de minimis de minimis
32248	
32255	de minimis
32258	\$8.33
32261	de minimis
32267	de minimis
32273	de minimis
32274	de minimis
32278	\$14.48
32280	de minimis
32282	\$19.90
32286	\$109.14
32291	de minimis
32292	\$223.78
32293	\$494.38
32294	\$22.81
32295	\$28.30
32308	de minimis
32309	\$404.91
32310	de minimis
32311	\$194.30
32332	\$292.23
32334	\$9.80
32338	de minimis
32339	de minimis
32341	de minimis
32342	\$101.46
32343	de minimis
32345	\$6.60
32346	de minimis
32348	\$24.08
32360	de minimis
32361	\$105.07
32365	\$9.48
32369	\$108.56
32370	\$6.35
32378	de minimis
32384	\$11.63
32390	de minimis
32392	de minimis
32393	\$28.07
32395	\$85.43
32399	\$47.24
32401	\$17.40
<u></u>	427.10

Estimated Net Settlement Amount to Class Members

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Owner Noveler	Estimated Net Settlement
Owner Number	Amount to Class Members
32407	de minimis
32412	de minimis
32413	de minimis
32418	de minimis
32429	de minimis
32430	\$16.24
32433	\$17.10
32437	de minimis
32439	de minimis
32443	de minimis
32445	\$283.56
32446	\$194.32
32448	\$28.42
32454	de minimis
32462	de minimis
32470	de minimis
32474	\$29.81
32478	\$90.21
32480	de minimis
32487	de minimis
32489	de minimis
32493	de minimis
32495	\$8.09
32497	de minimis
32500	de minimis
32504	\$8.90
32505	\$25.83
32507	\$116.07
32508	\$216.23
32513	\$17.96
32521	\$15.51
32526	\$7.26
32528	\$147.10
32530	\$7.71
32537	\$26.98
32538	\$31.25
32540	\$920.81
32542	de minimis
32553	de minimis
32556	\$51.97
32561	de minimis
32566	\$19.47
32569	de minimis
32576	\$6.62
32582	\$34.80
J2J02	, J.

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
32597	de minimis
32598	\$74.58
32601	\$35.77
32603	\$62.08
32606	de minimis
32608	de minimis
32618	\$8.25
32619	\$8.06
32624	de minimis
32625	de minimis
32633	de minimis
32640	de minimis
32643	de minimis
32645	\$32.59
32649	\$98.57
32650	de minimis
32657	\$15.51
32662	de minimis
32664	de minimis
32670	\$643.69
32671	\$180.14
32673	\$45.87
32679	\$108.13
32680	de minimis
32688	de minimis
32692	\$33.11
32695	\$95.20
32698	de minimis
32699	de minimis
32701	de minimis
32709	\$5.92
32710	de minimis
32716	\$66.91
32717	de minimis
32719	de minimis
32728	de minimis
32729	de minimis
32730	\$38.02
32732	\$66.18
32734	\$35.69
32737	\$13.81
32738	\$132.48
32739	\$8.94
32740	\$237.83
32742	\$14.84
	,

Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
Owner Number 32743	de minimis
32750	de minimis de minimis
	de minimis de minimis
32754	
32759	\$10.99
32766	\$2,688.57
32768	\$377.66
32787	\$15.19
32800	de minimis
32801	\$99.54
32803	\$27.04
32807	de minimis
32810	\$80.12
32811	\$57.55
32812	\$8.76
32813	de minimis
32817	de minimis
32820	\$9.26
32824	\$8.94
32827	\$2,777.49
32837	de minimis
32845	de minimis
32851	\$25.13
32854	\$82.38
32855	\$23.58
32865	\$8.08
32866	de minimis
32867	de minimis
32870	\$36.82
32875	\$968.76
32879	\$11.64
32884	\$18.56
32894	\$58.71
32896	\$33.39
32906	de minimis
32907	\$143.49
32908	\$140.26
32924	\$142.10
32925	\$7.59
32926	de minimis
32927	\$80.93
32934	de minimis
32935	de minimis
32938	de minimis
32939	447.17
32946	de minimis
J234U	ue millims

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
32952	de minimis
32956	de minimis
32960	de minimis
32961	\$15.53
32968	de minimis
32971	\$64.50
32973	\$41.95
32974	de minimis
32978	de minimis
32979	\$560.76
32982	\$2,260.00
32983	de minimis
32984	de minimis
32987	\$36.49
32988	de minimis
32994	\$6.75
32995	\$10.18
32997	\$19.42
32998	\$46.91
33002	\$620.65
33003	de minimis
33004	de minimis
33017	de minimis
33018	\$6.37
33019	\$62.21
33021	de minimis
33023	\$483.85
33030	de minimis
33031	\$54.72
33037	\$9.26
33042	\$6.30
33043	de minimis
33056	\$29.81
33058	\$45.42
33066	de minimis
33069	\$103.20
33070	\$38.58
33071	de minimis
33075	de minimis
33079	\$308.96
33088	\$36.28
33105	de minimis
33106	de minimis
33108	\$23.32
33109	de minimis

Estimated Net Settleme	The Amount to Class Wichibers
Owner Number	Estimated Net Settlement Amount to Class Members
33115	\$43.74
33120	de minimis
33125	\$9.38
33127	\$65.74
33135	\$332.86
33143	\$21.87
33144	\$8.06
33145	\$5.92
33146	\$12.64
33148	\$48.82
33154	\$25.38
33155	\$27.34
33157	de minimis
33158	de minimis
33160	de minimis
33162	\$530.69
33167	\$29.81
33168	de minimis
33169	\$30.26
33170	\$45.29
33176	\$36.53
33177	\$28.46
33179	de minimis
33180	de minimis
33187	\$68.84
33189	de minimis
33190	de minimis
33191	\$102.73
33195	\$8.97
33202	\$52.85
33203	de minimis
33204	de minimis
33210	\$59.63
33212	\$9.31
33215	de minimis
33216	\$45.19
33218	de minimis
33220	\$109.13
33223	de minimis
33228	\$147.11
33229	\$6.60
33240	\$30.26
33242	\$7.51
33244	de minimis
33248	\$162.81

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
33251	de minimis	
33254	\$28.83	
33256	\$196.84	
33260	\$50.16	
33261	de minimis	
33262	de minimis	
33264	\$9.39	
33265	de minimis	
33270	de minimis	
33271	\$288.39	
33273	\$153.26	
33274	de minimis	
33275	de minimis	
33279	\$58.71	
33280	de minimis	
33281	\$107.72	
33283	\$25.39	
33284	\$10.11	
33287	\$960.56	
33291	\$31.83	
33292	\$12.58	
33294	de minimis	
33298	\$8.36	
33301	\$212.35	
33302	\$36.76	
33304	\$529.07	
33315	de minimis	
33317	\$7.13	
33323	\$124.45	
33326	\$14.33	
33329	\$42.55	
33336	de minimis	
33337	de minimis	
33345	\$106.62	
33347	\$98.63	
33351	de minimis	
33352	\$6.63	
33353	\$518.64	
33361	\$12.15	
33366	\$37.29	
33368	de minimis	
33374	de minimis	
33377	\$7.62	
33378	\$6.60	

33381

\$5.52

Estimated	Net Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
33387	de minimis
33388	\$29.03
33390	\$5.63
33391	de minimis
33392	de minimis
33394	de minimis
33401	\$108.91
33407	\$10.78
33417	de minimis
33424	\$8.67
33426	\$14.91
33429	de minimis
33433	\$99.54
33440	de minimis
33441	\$8.44
33444	\$74.69
33445	\$27.16
33449	\$59.97
33451	de minimis
33458	de minimis
33460	de minimis
33463	de minimis
33469	de minimis
33471	de minimis
33472	\$715.73
33480	\$56.13
33481	de minimis
33487	\$20.47
33489	\$239.40
33490	\$23.30
33491	de minimis
33497	de minimis
33499	\$115.78
33504	\$83.24
33505	de minimis
33507	\$10.65
33511	de minimis
33517	\$6.94
33524	de minimis
33525	\$66.18
33526	\$161.58
33530	\$138.32
33532	\$47.60
33535	de minimis
33536	\$75.85
	÷.5.65

Estimated	Net Settlement
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Owner Number	Estimated Net Settlement Amount to Class Members
33537	de minimis
33543	\$43.32
33545	\$222.09
33547	\$26.12
33550	\$9.23
33551	\$202.14
33552	\$25.32
33554	\$11.93
33556	\$63.33
33558	\$170.63
33560	\$5.95
33563	\$81.56
33564	\$35.25
33565	\$11.73
33573	de minimis
33581	\$86.69
33585	de minimis
33589	\$14.85
33590	de minimis
33595	de minimis
33597	\$74.30
33599	de minimis
33612	\$28.43
33613	\$137.56
33623	de minimis
33636	\$41.28
33638	de minimis
33639	\$52.85
33641	de minimis
33647	\$25.46
33652	de minimis
33653	de minimis
33658	\$5.28
33660	de minimis
33662	\$11.24
33666	\$57.59
33667	\$167.62
33673	\$83.24
33675	\$94.10
33684	de minimis
33685	\$40.85
33687	\$168.96
33688	\$15.43
33692	\$16.42
33696	\$78.28

Estimated Net Settlement Amount to Class Members

Owner Number

Estimated Net Settlement	
Amount to Class Members	
\$15.60	
de minimis	
\$53.57	

Owner Number	Estimated Net Settlement Amount to Class Members
34001	\$10.72
34005	de minimis
34006	\$125.54
34010	\$187.86
34014	\$5.10
34015	\$6.80
34017	de minimis
34018	\$15.96
34019	\$882.93
34023	\$22.07
34024	\$172.20
34025	\$11.25
34026	\$38.62
34027	\$8.96
34031	de minimis
34032	\$287.06
34033	\$82.02
34035	\$14.35
34037	de minimis
34038	\$223.36
34039	de minimis
34043	\$392.30
34044	\$63.24
34047	\$757.05
34048	\$2,240.72
34050	de minimis
34051	\$7.77
34052	\$14.54
34053	\$72.40
34054	\$151.80
34056	\$362.50
34057	\$369.89
34058	\$27.52
34059	\$13.44
34062	\$2,554.78
34063	\$85.03
34065	\$39.96
34066	\$241.03
34069	\$149.97
34070	\$43.10
34074	de minimis
34075	de minimis
34076	\$132.90
34077	de minimis
34078	\$307.73

Estimated Net Settlement	t
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Own on North or	Estimated Net Settlement
Owner Number	Amount to Class Members
34079	\$23.19
34080	de minimis
34081	\$20.44
34082	\$7.07
34083	de minimis
34084	de minimis
34085	de minimis
34086	\$93.90
34087	\$369.89
34088	de minimis
34089	\$55.10
34090	de minimis
34092	de minimis
34095	de minimis
34097	\$2,931.74
34098	\$47.83
34099	\$71.51
34100	\$113.03
34101	de minimis
34102	de minimis
34103	\$163.75
34104	\$22.89
34105	\$13.27
34106	de minimis
34107	\$29.81
34109	\$122.00
34110	\$102.29
34113	\$63.58
34116	\$8,769.77
34118	de minimis
34119	de minimis
34122	\$394.45
34123	de minimis
34126	de minimis
34128	\$9.93
34132	\$23.60
34135	de minimis
34137	\$13.93
34138	de minimis
34139	\$155.86
34140	\$426.89
34142	\$119.42
34144	de minimis
34148	de minimis
34149	\$30.10
· -	+ 20.10

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
34150	\$165.18
34152	\$45.96
34153	de minimis
34154	\$11.25
34155	\$42.64
34156	de minimis
34157	\$85.61
34158	\$66.92
34159	\$9.57
34160	\$35.75
34161	de minimis
34165	\$230.99
34166	\$39.75
34168	de minimis
34169	de minimis
34170	\$623.07
34172	de minimis
34173	\$29.82
34174	\$42.49
34177	de minimis
34178	de minimis
34180	\$66.92
34183	\$7.38
34184	\$48.96
34185	\$543.75
34186	de minimis
34188	de minimis
34190	\$346.27
34195	\$20.03
34197	\$14.55
34199	\$44.70
34200	\$7.51
34204	\$117.33
34206	de minimis
34208	\$1,868.30
34210	\$57.28
34211	de minimis
34214	de minimis
34215	de minimis
34218	\$17.08
34219	\$28.55
34221	\$1,150.39
34223	\$2,289.52
34224	de minimis
34226	de minimis

Estimated Net Settlement Amount to class Weinbers	
	Estimated Net Settlement
Owner Number	Amount to Class Members
34229	\$105.36
34232	\$6.45
34233	\$912.80
34234	\$215.46
34235	\$7.07
34236	\$223.36
34237	\$41.48
34238	de minimis
34239	de minimis
34240	\$46.14
34241	\$215.46
34243	de minimis
34245	\$1,664.63
34246	de minimis
34248	\$68.39
34249	de minimis
34251	de minimis
34252	de minimis
34256	\$13.06
34260	\$139.02
34261	\$812.68
34264	\$35.75
34265	\$24.59
34267	de minimis
34269	de minimis
34271	\$55.29
34276	\$17.65
34278	de minimis
34279	de minimis
34280	\$10.30
34282	de minimis
34284	de minimis
34285	de minimis
34286	de minimis
34289	\$59.68
34290	de minimis
34292	de minimis
34293	\$33.22
34294	\$29.98
34295	\$136.92
34297	\$13.90
34302	\$38.55
34302	de minimis
34305	de minimis
34307	\$88.21

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
34310	\$8.18
34312	\$6.94
34313	\$547.54
34316	de minimis
34319	\$91.61
34320	\$14.88
34323	\$10.04
34324	de minimis
34325	\$4,138.68
34326	de minimis
34328	\$251.86
34332	\$341.10
34334	\$56.79
34335	\$24.22
34336	\$90.01
34337	\$132.68
34338	\$11.95
34339	\$10.43
34340	\$39.19
34341	de minimis
34342	\$231.64
34344	\$88.77
34346	de minimis
34347	de minimis
34348	\$8.25
34353	\$12.72
34354	\$220.50
34355	\$45.68
34357	\$439.92
34358	\$8.86
34363	\$334.55
34364	\$6.55
34366	\$36.61
34367	\$9.06
34368	\$89.04
34369	\$7.07
34373	\$8.16
34375	de minimis
34376	de minimis
34378	\$51.68
34379	\$17.90
34380	\$26.63
34381	\$6.65
34384	\$10.88
24205	¢c0.27

\$60.27

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 34388 \$5.10 34389 \$16.93 \$5.52 34394 34395 de minimis 34396 de minimis 34397 de minimis 34398 \$21.36 34399 de minimis 34400 \$51.16 34403 \$108.55 34404 \$26.63 34405 de minimis 34409 de minimis 34410 \$44.91 34411 \$119.55 34412 \$20.57 34413 de minimis \$6.12 34414 34415 \$5.66 34417 \$51.19 34418 de minimis 34420 de minimis 34421 \$184.27 34424 de minimis 34425 \$39.06 34427 \$134.18 34430 \$7.47 34432 de minimis 34433 \$46.32 34438 de minimis 34439 \$110.12 34441 \$382.75 34443 \$36.63 34446 de minimis 34448 \$18.04 34450 \$7.84 34451 \$703.83 \$6.75 34453 34455 de minimis \$98.89 34457 34458 de minimis

\$307.73

\$106.23

de minimis

de minimis

34462

34464

34467

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
34470	\$18.38	
34471	\$215.46	
34473	de minimis	
34474	de minimis	
34475	\$274.60	
34476	\$133.64	
34477	de minimis	
34479	de minimis	
34481	de minimis	
34483	\$58.13	
34485	\$7.87	
34488	\$106.59	
34493	\$13.08	
34500	\$155.02	
34501	\$123.21	
34503	\$15.97	
34504	\$21.90	
34509	de minimis	
34510	\$51.19	
34513	\$59.68	
34514	de minimis	
34516	\$84.05	
34517	\$110.12	
34519	de minimis	
34521	de minimis	
34527	\$10.13	
34529	de minimis	
34531	de minimis	
34533	de minimis	
34534	\$60.54	
34536	\$6.30	
34538	de minimis	
34541	\$92.31	
34543	\$160.94	
34544	de minimis	
34545	de minimis	
34548	de minimis	
34549	\$362.50	
34551	de minimis	
34552	\$4,870.76	
34554	\$108.55	
34556	\$230.12	

de minimis \$49.49

\$98.76

34558

	Estimated Net Settlement
Owner Number	Amount to Class Members
34564	\$7.29
34566	\$20.02
34568	\$35.28
34573	de minimis

Estim	nated	Net 3	Sett	lement	

	Estimated Net Settlement
Owner Number	Amount to Class Members
34650	\$91.21
34651	de minimis
34652	\$59.86
34660	de minimis
34662	\$36.87
34665	\$36.63
34667	de minimis
34668	de minimis
34669	de minimis
34672	de minimis
34673	\$2,479.22
34675	de minimis
34679	\$188.31
	\$80.52
34681	·
34683	de minimis
34684	\$509.76
34685	de minimis
34686	\$4,604.20
34688	de minimis
34689	\$226.75
34690	\$7.57
34691	\$272.02
34692	\$5,880.47
34695	\$17.80
34696	de minimis
34697	\$196.34
34699	\$89.64
34700	\$507.69
34703	de minimis
34704	\$108.10
34706	de minimis
34710	\$24.20
34716	de minimis
34717	de minimis
34718	\$39.21
34721	de minimis
34722	\$11.45
34723	\$28.49
34727	\$105.36
34729	\$228.45
34734	\$16.30
34736	de minimis
	\$210.27
34738 34741	\$210.27 \$29.94
34741	\$29.94 de minimis
J+/+4	ue miiiliis

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
34744	\$73.33	
34748	\$8.46	
34750	\$113.58	
34751	\$99.10	
34752	de minimis	
34753	\$18.42	
34758	\$14.13	
34759	\$40.47	
34761	\$89.78	
34765	de minimis	
34774	\$159.40	
34775	de minimis	
34778	\$404.62	
34779	\$136.39	
34780	de minimis	
34784	\$6.01	
34787	de minimis	
34788	\$13.30	
34789	de minimis	
34790	\$444.50	
34791	\$567.28	
34793	\$33.85	
34797	de minimis	
34798	\$97.57	
34799	\$1,248.27	
34800	\$6.65	
34806	de minimis	
34808	\$82.51	
34811	de minimis	
34812	\$8.82	
34813	\$22.90	
34815	\$29.17	
34817	\$30.10	
34818	\$185.02	
34819	de minimis	
34822	\$88.21	
34823	\$8.67	
34825	de minimis	
34827	de minimis	
34828	\$36.63	
34829	de minimis	
34830	\$7.07	
34834	de minimis	
34835	\$31.77	

34841

\$30.10

Estimated Net Settlement Amount to Class Members

nt

	Estimated Net Settlement
Owner Number	Amount to Class Members
34842	de minimis
34843	de minimis
34844	\$6,413.82
34845	\$65.02
34846	de minimis
34849	\$42.44
34850	\$65.79
34851	de minimis
34852	de minimis
34853	\$29.20
34855	\$33.14
34856	de minimis
34857	\$5.11
34862	de minimis
34863	de minimis
34867	\$18.04
34868	\$5.14
34872	de minimis
34874	de minimis
34875	\$6.61
34876	\$63.55
34877	de minimis
34878	de minimis
34879	\$5.24
34880	de minimis
34881	\$5.40
34886	\$11.00
34889	\$20.44
34891	\$5.14
34892	de minimis
34894	\$59.96
34895	\$7.51
34896	de minimis
34898	\$32.72
34899	\$234.53
34901	\$8.86
34902	\$658.54
34903	de minimis
34904	\$63.83
34906	\$38.36
34907	\$82.98
34913	de minimis
34914	\$129.01
34915	de minimis
34916	de minimis
34310	ac minima

Estimated Net Settlement	١t
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Owner Number	Estimated Net Settlement Amount to Class Members
34917	\$59.96
34919	de minimis
34920	de minimis
34922	\$43.38
34923	\$14.14
34925	\$32.09
34926	\$264.61
34928	\$6.21
34930	\$8.05
34931	de minimis
34932	de minimis
34933	de minimis
34934	\$14.06
34935	\$36.63
34936	de minimis
34941	\$13.11
34943	\$31.31
34947	\$174.96
34949	\$35.32
34950	\$7.23
34951	\$13.34
34953	\$34.53
34955	\$30.64
34956	de minimis
34957	\$104.10
34959	de minimis
34961	de minimis
34965	\$120.49
34966	\$66.32
34967	\$1,001.79
34969	\$777.51
34971	de minimis
34972	\$88.02
34973	de minimis
34975	\$10.02
34978	\$85.61
34980	de minimis
34982	de minimis
34983	\$14.64
34984	de minimis
34988	\$46.99
34991	de minimis
34992	de minimis
34993	de minimis
34996	de minimis

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
34997	\$5.71
34998	de minimis
34999	\$51.78
35002	de minimis
35003	\$104.10
35004	\$71.32
35006	\$53.00
35007	\$15.96
35010	\$99.69
35011	\$6.41
35012	de minimis
35018	\$7.32
35020	\$24.29
	\$411.92
35021	
35022	de minimis
35023	\$8,068.71
35025	\$23.80
35026	\$10.59
35030	\$118.71
35035	\$215.46
35036	de minimis
35037	\$46.99
35038	\$36.28
35039	de minimis
35042	de minimis
35044	de minimis
35048	\$902.97
35049	de minimis
35054	de minimis
35056	\$68.19
35058	\$210.52
35059	de minimis
35061	\$79.95
35063	de minimis
35065	\$155.99
35066	de minimis
35067	\$10.33
35069	de minimis
35070	de minimis
35070	\$9.37
35073	de minimis
	\$7.97
35074	
35075	\$87.54
35076	\$13.93
35078	\$210.52

Owner Number	Estimated Net Settlement
Owner Number 35079	Amount to Class Members \$11.80
35080	\$5.10
35081	
	\$7.46
35082	de minimis
35083	\$107.74
35084	de minimis
35086	\$57.57
35088	\$90.46
35091	de minimis
35092	\$24.20
35093	\$13.56
35094	de minimis
35095	de minimis
35096	de minimis
35098	\$307.73
35100	de minimis
35101	de minimis
35103	\$63.05
35104	\$73.05
35107	\$51.16
35108	de minimis
35111	\$61.30
35112	\$8.46
35113	\$6.85
35114	\$9.72
35115	\$97.37
35116	\$28.55
35117	\$80.68
35118	de minimis
35119	de minimis
35121	de minimis
35122	\$15.40
35124	\$543.75
35125	\$17.76
35126	\$7.39
35127	\$11.02
35128	\$368.34
35129	\$82.58
35130	\$7.61
35131	\$192.78
35134	\$54.65
35135	\$543.75
35136	\$7.81
35137	de minimis
35138	\$61.32
55-56	401.02

	Estimated Net Settlement
Owner Number	Amount to Class Members
35141	\$10.59
35142	\$49.47
35146	\$70.05
35150	\$320.13
35151	de minimis
35158	de minimis
35159	de minimis
35160	de minimis
35163	\$125.08
35167	de minimis
35168 35169	\$213.13 \$51.00
35109	de minimis
35171	de minimis
35177	\$45.94
35181	\$43.92
35185	\$8.85
35190	de minimis
35191	de minimis
35193	de minimis
35194	\$1,090.09
35195	\$12.15
35196	de minimis
35198	de minimis
35199	de minimis
35200	\$231.65
35201	\$12.55
35202	\$6.09
35203	de minimis
35205	de minimis
35206	\$106.23
35207	\$13.79
35208	\$154.33
35209 35210	de minimis
35210	\$254.27 \$143.55
35211	\$95.56
35215	\$29.20
35217	de minimis
35224	\$5.71
35225	\$7.47
35226	\$2,214.54
35227	\$34.53
35229	\$694.52
35232	de minimis

Estimated Net Settlement Amount to Class Members		
Owner Number	Estimated Net Settlement Amount to Class Members	
35234	\$36.27	
35236	\$36.63	
35237	\$62.93	
35240	de minimis	
35243	\$14.64	
35245	\$448.95	
35246	\$39.07	
35248	\$8.50	
35249	\$161.37	
35253	\$94.42	
35254	\$38.84	
35256	\$223.36	
35257	de minimis	
35258	\$320.13	
35259	de minimis	
35261	de minimis	
35263	de minimis	
35264	\$41.39	
35268	\$5.18	
35270	\$10.04	
35271	\$133.59	
35273	\$154.33	
35276	\$6.79	
35277	\$71.50	
35280	\$107.72	
35281	\$68.65	
35283	\$155.02	
35284	\$81.24	
35285	\$7.05	
35287	de minimis	
35290	\$118.00	
35291	\$489.84	
35292	\$56.79	
35294	\$15.33	
35296	de minimis	
35297	\$54.86	
35298	\$64.60	
35301	\$108.61	
35303	\$30.46	
35307	\$356.34	
35308	de minimis	
35309	\$34.39	
35311	\$126.39	
	412.00	

35313 35314 \$10.11

\$146.82

Estimated Net Settlement Amount to Class Members		
Estimated Net Settle		
Owner Number	Amount to Class Members	
35315	de minimis	
35316	\$88.21	
35317	\$9.48	
35318	\$125.61	
35320	\$168.83	
35324	\$40.73	
35329	de minimis	
35331	\$40.36	
35332	de minimis	
35333	\$42.03	
35334	\$362.50	
35335	de minimis	
35336	de minimis	
35339	\$6.65	
35340	\$44.30	
35343	\$1,528.22	
35344	\$19.73	
35345	de minimis	
35346	\$1,576.59	
35347	\$1,656.17	
35349	\$163.31	
35350	\$56.24	
35351	de minimis	
35354	\$19.01	
35356	de minimis	
35361	\$1,534.02	
35362	de minimis	
35363	\$139.13	
35364	\$50.72	
35367	\$54.08	
35368	de minimis	
35370	\$285.61	
35372	\$61.65	
35376	\$28.23	
35377	\$1,872.80	
35378	de minimis	
35379	\$7.07	
35380	de minimis	
35382	\$14.54	
35383	\$22.56	
35384	\$11.48	
35386	\$7.36	
35388	\$233.52	
35389	\$67.10	

\$183.75

Estimated Net Settlement Amount to Class Members		
Owner Number	Estimated Net Settlement Amount to Class Members	
<u> </u>		
35392	\$8.94	
35393	\$65.59	
35399	\$277.43	
35401	\$10.18	
35406	\$82.88	
35407	de minimis	
35409	de minimis	
35411	\$16.48	
35412	de minimis	
35415	de minimis	
35417	\$56.98	
35420	\$36.18	
35421	\$17.80	
35422	\$12.62	
35424	\$34.53	
35425	\$68.04	
35427	de minimis	
35428	de minimis	
35431	de minimis	
35432	de minimis	
35435	\$31.54	
35436	de minimis	
35440	\$23.76	
35443	\$240.39	
35445	\$749.43	
35446	\$150.99	
35448	\$41.49	
35450	de minimis	
35451	\$25.72	
35454	\$56.37	
35459	\$76.95	
35460	\$487.51	
35461	\$12.16	
35462	\$77.09	
35463	de minimis	
35467	de minimis	
35469	de minimis	
35471	\$2,720.55	
35472	\$758.47	
35473	\$215.46	
35474	\$21.97	
35475	\$401.44	
35479	\$88.21	
35480	\$49.31	

\$110.12

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 35482 \$44.84 35486 de minimis 35487 \$29.53 35488 \$5.54 35489 \$7.51 35490 de minimis 35491 de minimis 35493 \$105.36 35494 \$9.67 35495 \$5.34 35496 \$127.52 35497 de minimis 35499 \$835.64 35500 \$442.57 35501 \$9.23 35504 de minimis 35505 \$12.44 35507 de minimis 35511 \$261.03 \$26.31 35513 35514 de minimis \$10.64 35515 35519 \$16.05 35521 \$164.55 35522 \$88.21 35523 de minimis 35526 \$601.03 35527 de minimis 35530 de minimis 35532 \$18.60 35536 \$73.45 35537 \$46.45 35540 \$71.84 35541 \$106.23 35543 \$36.03 35544 \$8.76 35547 \$18.15 35549 \$21.67 35550 \$147.65 \$146.42 35551 35554 de minimis \$52.96 35555

\$17,213.45

\$6.47

\$46.32

35559

35560

Estimated	Net	Settle	emen	t
	_		_	

	Estimated Net Settlement
Owner Number	Amount to Class Members
35567	de minimis
35569	\$29.21
35571	\$11.01
35577	\$202.62
35578	\$14.36
35579	\$56.05
35580	\$82.51
35581	de minimis
35583	\$17,112.48
35586	\$56.28
35588	\$13,362.87
35590	\$56.05
35592	de minimis
35593	\$82.50
35594	\$7.57
35596	de minimis
35597	de minimis
35598	\$444.19
35599	de minimis
35602	\$9.91
35603	\$14.26
35604	\$96.73
35605	\$71.51
35609	de minimis
35610	de minimis
35611	\$74.30
35612	\$195.92
35613	\$63.95
35615	\$9.24
35616	\$5.62
35617	\$73.96
35618	\$10.09
35619	\$545.85
35620	\$20.14
35621	de minimis
35624	\$7.55
35625	de minimis
35627	de minimis
35632	de minimis
35636	\$19.42
35637	\$28.55
35638	\$115.41
35639	de minimis
35640	\$44.89
35642	\$382.75
550 12	7302.73

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 101 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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	Estimated Net Settlement
Owner Number	Amount to Class Members
35643	de minimis
35644	de minimis
35646	\$20.03
35647	de minimis
35648	\$51.16
35649	\$31.14
35651	de minimis
35652	de minimis
35655	de minimis
35656	de minimis
35657	de minimis
35659	de minimis
35666	\$5.44
35669	\$80.68
35670	\$24.31
35671	de minimis
35672	\$5.36
35675	\$11.21
35677	\$73.58
35679	de minimis
35680	de minimis
35681	\$20.14
35682	\$5.82
35683	\$14.40
35685	de minimis
35686	\$51.23
35690	\$411.92
35692	\$19.34
35697	de minimis
35698	de minimis
35701	\$8.82
35702	de minimis
35703	\$12.26
35704	\$294.67
35706	\$106.26
35709	\$5.90
35711	\$10.54
35714	\$19.96
35715	de minimis
35716	de minimis
35718	de minimis
35720	\$335.00
35720 35721	de minimis
35721	\$18.38
35725 35725	\$18.38 de minimis
33723	ue miiims

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 102 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settleme	timated Net Settlement Amount to Class Members	
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
35727	de minimis	
35731	\$8.55	
35732	\$14.64	
35733	\$10.09	
35734	de minimis	
35738	\$48.96	
35739	\$13.54	
35740	\$905.61	
35744	\$40.56	
35747	de minimis	
35749	\$22.35	
35754	de minimis	
35756	\$444.51	
35757	\$12.37	
35759	\$45.96	
35760	de minimis	
35764	\$1,759.37	
35766	\$1,138.73	
35767	de minimis	
35768	\$146.11	
35770	\$19.53	
35771	\$14,065.22	
35773	de minimis	
35774	\$486.38	
35777	\$10.83	
35778	\$35,510.84	
35785	\$210.52	
35787	\$17.70	
35789	de minimis	
35790	\$19.16	
35793	\$1,118.52	
35794	\$19.21	
35795	de minimis	
35796	\$183.39	

\$7.07

de minimis

\$33.76

\$228.57

\$94.41

\$17.60

de minimis

\$2,790.54

de minimis

\$30.10

de minimis

35798

35801

35802

35803

35804

35805

35809

35810

35811

35813

Estimated Net Settlement Amount to Class Members		
Owner Number	Estimated Net Settlement Amount to Class Members	
35815	de minimis	
35817	\$15.50	
35818	\$18.38	
35820	\$3,932.61	
35821	\$35.77	
35822	de minimis	
35823	de minimis	
35826	de minimis	
35829	\$207.13	
35830	\$7.77	
35831	\$174.99	
35834	\$9.93	
35836	de minimis	
35837	\$56.24	
35838	\$5.62	
35840	\$68.70	

\$87.11

\$5.77

\$5.66

\$375.42

de minimis

\$210.52

de minimis

\$64.97

\$16.73

\$30.46

\$59.68

\$72.22

de minimis

\$59.96

\$163.34

\$543.75

de minimis

de minimis

de minimis

\$298.39

\$58.76

de minimis

\$37.96

\$2,857.67

\$21.32

\$11.25

de minimis

\$36.63

de minimis

35841

35842

35843

35845

35846

35847

35848

35849

35850

35853

35854

35855

35857

35858

35859

35861

35862

35863

35864

35866

35867

35869

35872

35873

35876

35877

35879

35880

Estimated Net Settlement Amount to Class Members		
Owner Number	Estimated Net Settlement Amount to Class Members	
35885	\$397.62	
35886	\$189.56	
35887	\$16.05	
35888	\$20.14	
35890	\$61.96	
35891	\$547.54	
35892	de minimis	
35894	\$27.87	
35898	\$7.00	
35900	\$6.52	
35901	\$10.69	
35902	\$8.18	
35903	\$13.06	
35904	\$44.77	
35905	de minimis	
35907	\$29.20	
35908	\$8.11	
35910	\$163.54	
35911	\$94.56	
35913	\$213.09	
35915	\$6.76	
35924	\$17.09	
35925	de minimis	
35926	de minimis	
35928	\$30.10	
35934	\$28.24	
35935	\$26.34	
35936	de minimis	
35937	\$134.28	
35938	\$19.01	
35940	\$395.98	
35941	\$91.29	
35942	de minimis	
35944	\$261.03	
	\$17.60	
35945	de minimis	
35946		
35953	\$132.93	
35955	\$678.60	
35956	\$12.65	
35958	\$84.49	
35959	\$28.23	
35960	\$13.93	
35962	de minimis	
	400	

35963 35964 \$30.32

de minimis

Estimated	Net Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
35968	de minimis
35970	\$79.95
35973	de minimis
35974	\$279.51
35975	de minimis
35976	\$36.41
35977	\$642.24
35981	de minimis
35983	\$78.64
35987	\$51.16
35988	\$12.07
35989	\$1,132.05
35990	\$8.18
35991	de minimis
35993	\$228.68
35994	\$28.96
35995	de minimis
35996	\$102.04
35998	\$11.37
35999	\$150.63
36002	\$16.43
36005	\$281.50
36007	de minimis
36009	\$7.18
36012	\$80.01
36013	\$30.32
36014	\$21.50
36014	\$25.55
36017	\$459.62
36020	\$355.75
36021	\$122.80
36022	de minimis
36023	\$6.76
36024	\$21.18
	de minimis
36028	\$85.61
36030	\$85.81 \$86.81
36032	\$193.03
36033	•
36034	\$48.96 \$1.304.76
36035	\$1,294.76
36036	\$218.02
36048	\$138.08
36059	\$6.72
36060	de minimis
36100	\$138.30

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 106 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
36114	\$127.89	
36122	\$37.29	
36123	de minimis	
36130	\$39.37	
36131	\$2,182.54	
36132	\$1,978.05	
36133	\$1,978.05	
36134	\$1,978.65	
36135	\$42.30	
36137	\$50.35	
36138	\$42.30	
36139	\$42.30	
36140	de minimis	
36141	\$84.93	
36142	\$58.91	
36151	\$388.58	
36178	\$480.39	
36179	\$35.25	
36180	\$96.69	
36189	\$151.32	
36211	\$2,364.53	
36224	de minimis	
36225	de minimis	
36226	de minimis	
36238	\$46.98	
36239	\$45.21	
36240	\$45.21	
36241	\$45.21	
36242	\$45.18	
36243	\$45.18	
36247	de minimis	
36248	\$38.12	
36249	\$8.22	
36250	\$6.31	
36266	\$6.80	
36271	de minimis	
36284	de minimis	
36285	de minimis	
36286	de minimis	
36288	\$1,644.47	
36312	\$187.79	
36317	\$17.14	
36329	\$411.68	
36332	\$648.18	
36336	\$6.79	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 107 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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Owner March an	Estimated Net Settlement
Owner Number	Amount to Class Members
36353	\$197.83
36357	de minimis
36358	de minimis
36359	de minimis
36360	de minimis
36366	\$94.73
36369	de minimis
36378	\$215.37
36379	\$214.77
36380	\$236.40
36381	\$312.25
36382	\$315.77
36389	\$40.00
36390	\$40.00
36392	\$343.74
36399	\$6.68
36400	de minimis
36413	de minimis
36414	de minimis
36441	\$355.74
36456	\$22.84
36460	\$195.72
36461	\$5.03
36631	\$6.63
36632	de minimis
36636	\$39.75
36638	de minimis
36645	\$21.50
36647	de minimis
36648	\$330.46
36652	de minimis
36653	de minimis
36655	de minimis
36658	de minimis
36669	\$109.54
36677	\$82.52
36678	\$82.35
36679	\$80.10
36686	\$170.58
36689	\$8.87
36690	de minimis
36719	\$203.50
36720	\$35.66
36721	\$35.01
36722	\$35.02
	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 108 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 36725 \$75.90 36730 \$49.92 36745 de minimis 36762 \$8.53 36767 de minimis 36770 de minimis 36771 de minimis 36772 \$9.48 36773 \$105.87 36774 \$41.91 36844 \$30.10 36857 de minimis 36872 \$43.34 36873 \$19.51 36922 \$2,222.84 36941 \$8.88 36952 \$112.26 \$91.39 36973 36980 de minimis 37012 de minimis 37013 \$3,837.88 37020 de minimis 37021 de minimis \$71.69 37022 37045 de minimis 37046 \$32.80 37052 de minimis 37053 de minimis 37055 de minimis de minimis 37056 37057 \$90.40 37077 \$8.01 37078 \$16.48 37079 \$8.01 37082 \$68.20 37083 \$137.29

de minimis

de minimis

\$20.97

\$20.97

\$20.97

\$15.82

\$7.58

\$16.23

de minimis

37085

37086

37089

37091

37092

37093

37094

37095

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
37099	\$88.63	
37100	\$5.44	
37101	\$5.44	
37103	\$43.70	
37104	\$89.34	
37110	\$130.53	
37114	\$13.23	
37115	\$13.23	
37116	\$13.23	
37120	\$145.66	
37132	\$90.78	
37140	\$14.95	
37154	\$31.43	
37156	de minimis	
37157	de minimis	
37158	de minimis	
37160	\$9.40	
37161	\$14.07	
37168	\$6.59	
37169	\$20.51	
37199	\$46.63	
37200	\$6.71	
37208	de minimis	
37209	de minimis	
37210	de minimis	
37212	de minimis	
37216	\$212.42	
37217	\$652.93	
37227	\$660.88	
37228	\$43.24	
37246	de minimis	
37265	\$42.19	
37271	de minimis	
37294	\$825.17	
37295	\$824.94	
37314	\$31.09	
37315	de minimis	
37320	de minimis	
37321	de minimis	
37327	\$3,112.53	
37334	de minimis	
37360	de minimis	
37362	\$105.48	
37367	de minimis	
27272	de minimis	

de minimis

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
37378	de minimis
37383	\$421.99
37387	\$25.10
37403	\$14.06
37404	de minimis
37405	de minimis
37422	\$19.26
37426	\$5.71
37430	\$59.38
37431	\$59.38
37432	\$63.61
37464	de minimis
37501	\$19.80
37502	\$6.19
37539	de minimis
37540	de minimis
37541	de minimis
37542	de minimis
37543	de minimis
37582	\$684.35
37583	\$655.23
37587	\$335.61
37589	de minimis
37590	de minimis
37591	\$6.85
37595	\$38.71
37665	de minimis
37668	\$1,447.01
37669	\$81.09
37670	de minimis
37671	de minimis
37678	\$68.72
37682	\$43.13
37683	de minimis
37684	\$42.59
37687	\$33.99
37688	\$16.45
37690	de minimis
37691	\$33.99
37692	\$28.12
37693	de minimis
37696	de minimis
37697	\$14.18
37699	de minimis
37701	\$339.82

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 111 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 37702 \$356.61 37703 \$9.36 37705 \$20.73 37707 de minimis 37712 de minimis 37713 \$13.74 37715 \$50.12 de minimis 37717 37719 \$9.38 \$63.16 37720 37721 de minimis \$10.11 37722 37727 \$14.43 37730 \$21.54 37732 \$17.83 37733 de minimis 37734 \$643.55 37737 de minimis 37738 \$182.28 37741 \$38.52 37742 de minimis 37747 de minimis 37749 de minimis 37753 de minimis 37755 \$8.26 37759 \$7.06 37763 de minimis de minimis 37764 37765 de minimis 37766 \$8.07 37767 \$113.68 37768 de minimis 37769 de minimis 37770 \$9.82 37771 \$534.57 37777 de minimis 37780 \$1,401.46 \$6.36 37782 37784 de minimis 37788 \$5.46 37792 \$19.40 \$8.77 37793 37794 \$5.36 37801 de minimis

\$6.41

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 112 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement

Own on Niverbox	Estimated Net Settlement
Owner Number	Amount to Class Members
37808	\$1,393.91
37809	\$42.03
37810	de minimis
37811	\$8.72
37812	\$25.55
37817	\$68.91
37818	de minimis
37819	de minimis
37821	de minimis
37822	\$14.63
37823	de minimis
37825	de minimis
37827	\$54.64
37829	\$9.73
37834	de minimis
37837	\$95.14
37838	\$105.55
37845	de minimis
37848	de minimis
37849	\$29.14
37850	de minimis
37854	\$8.03
37859	\$336.17
37860	de minimis
37861	\$6.93
37863	de minimis
37869	de minimis
37870	\$7.69
37871	de minimis
37875	de minimis
37876	de minimis
37877	\$5.88
	\$5.88 \$52.01
37879	
37882	\$6.42
37883	\$6.93
37884	\$21.86
37886	\$37.37
37891	\$13.39
37892	\$68.91
37893	de minimis
37894	de minimis
37899	\$25.22
37903	de minimis
37904	\$156.95
37905	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 113 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 37908 \$71.15 37909 de minimis 37910 \$38.68 37911 \$86.26 37914 \$16.09 37917 \$46.53 37919 \$23.95 37920 \$11.88 37924 \$29.79 37931 de minimis 37932 \$121.66 \$51.95 37933 37934 de minimis 37935 de minimis 37936 \$5.18 \$7.35 37938 37940 \$10.82 37941 de minimis 37945 \$265.75 37946 de minimis 37948 \$12.14 37950 \$29.52 37954 \$44.10 37958 de minimis 37960 de minimis 37961 \$8.79 37964 de minimis 37965 de minimis 37966 \$27.79 \$79.79 37969 37971 \$17.28 37972 \$9.18 37973 \$47.24 37974 de minimis 37976 \$641.74 37979 \$14.60 37980 \$14.46 37981 \$66.76 37982 \$16.89

\$29.79

\$7.12

\$126.12

\$5.21

\$6.11

\$9.49

37984

37989

37990

37996

37997

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 114 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38000	\$7.34	
38003	de minimis	
38005	\$6.23	
38006	de minimis	
38008	\$78.11	
38009	\$108.60	
38010	\$97.33	
38011	\$7.95	
38015	de minimis	
38017	de minimis	
38018	de minimis	
38023	de minimis	
38026	de minimis	
38028	de minimis	
38029	\$40.90	
38038	\$6.17	
38039	\$5.22	
38041	\$76.47	
38042	de minimis	
38046	de minimis	
38048	de minimis	
38052	\$10.41	
38053	\$16.83	
38056	de minimis	
38058	\$12.51	
38065	de minimis	
38068	de minimis	
38071	de minimis	
38072	de minimis	
38075	de minimis	
38077	de minimis	
38078	\$58.80	
38080	de minimis	
38082	\$22.17	
38083	de minimis	
38084	de minimis	
38086	\$5.06	
38088	\$44.01	
38091	\$5.49	
38092	\$34.08	
38095	de minimis	
38096	de minimis	
38097	de minimis	
38103	de minimis	
38103	\$28.63	
30107	720.UJ	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 115 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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Own on Mounth on	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38111	de minimis	
38113	de minimis	
38114	\$6.53	
38115	\$8.54	
38116	de minimis	
38118	de minimis	
38120	de minimis	
38122	\$7.09	
38125	de minimis	
38126	de minimis	
38127	\$216.03	
38129	de minimis	
38130	de minimis	
38131	de minimis	
38133	\$5.49	
38135	\$7.17	
38139	\$10.48	
38141	\$28.63	
38143	de minimis	
38145	de minimis	
38149	de minimis	
38150	\$27.15	
38152	de minimis	
38157	de minimis	
38158	de minimis	
38159	de minimis	
38160	de minimis	
38162	\$39.25	
38163	de minimis	
38165	de minimis	
38167	\$12.69	
38168	de minimis	
38169	\$12.32	
38170	de minimis	
38171	de minimis	
38172	\$17.91	
38173	\$21.18	
38174	\$33.17	
38175	de minimis	
38179	de minimis	
38181	de minimis	
38184	\$6.69	
38190	\$7.75	
38193	\$23.98	
38195	\$6.28	
55255	40.20	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 116 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members	
Owner Number 38196	\$7.65	
38197		
38200	de minimis \$82.12	
38201	\$91.47	
38203	\$6.53 de minimis	
38206		
38208	\$131.36	
38210	\$52.22	
38211	\$11.41	
38212	\$53.48	
38213	\$50.56	
38216	\$5.39	
38217	\$58.82	
38221	de minimis	
38228	de minimis	
38230	\$232.82	
38232	de minimis	
38240	de minimis	
38241	de minimis	
38246	\$77.05	
38247	\$11.05	
38248	de minimis	
38252	de minimis	
38261	\$6.42	
38263	\$6.29	
38265	de minimis	
38270	\$7.16	
38271	de minimis	
38276	\$8.48	
38277	de minimis	
38281	de minimis	
38282	de minimis	
38283	\$35.93	
38284	de minimis	
38287	\$63.32	
38289	de minimis	
38291	de minimis	
38292	\$36.21	
38293	de minimis	
38296	\$27.13	
38297	de minimis	
38298	\$9.73	
38301	de minimis	
38302	\$36.59	
38304	de minimis	
30304	ue miilins	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 117 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38305	\$9.99	
38307	\$10.58	
38308	de minimis	
38309	\$8.81	
38313	de minimis	
38319	de minimis	
38320	\$52.46	
38322	\$5.29	
38323	de minimis	
38324	de minimis	
38326	de minimis	
38328	de minimis	
38329	de minimis	
38330	\$196.89	
38331	de minimis	
38333	de minimis	
38334	\$27.51	
38336	de minimis	
38337	de minimis	
38338	de minimis	
38339	\$26.87	
38340	de minimis	
38341	de minimis	
38342	de minimis	
38344	\$224.56	
38347	\$9.73	
38348	\$7.61	
38349	\$17.76	
38350	de minimis	
38351	de minimis	
38353	de minimis	
38356	\$60.47	
38370	\$11.73	
38375	\$7.61	
38376	\$5.05	
38377	\$104.24	
38382	de minimis	
38383	de minimis	
38384	\$6.44	
38385	de minimis	
38386	de minimis	
38387	\$51.18	
38389	de minimis	
38391	de minimis	
38392	\$29.10	
30332	¥23.10	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 118 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

ent

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38393	de minimis	
38394	de minimis	
38395	\$8.35	
38396	\$80.84	
38398	\$21.28	
38399	\$24.86	
38400	de minimis	
38401	de minimis	
38402	de minimis	
38404	de minimis	
38405	\$7.61	
38407	de minimis	
38410	de minimis	
38411	\$38.64	
38416	\$61.51	
38417	\$141.51	
38418	\$1,711.28	
38419	de minimis	
38421	\$51.58	
38422	de minimis	
38424	\$37.33	
38425	\$83.22	
38429	\$20.83	
38431	\$5.31	
38434	de minimis	
38436	\$37.30	
38437	\$43.83	
38439	de minimis	
38441	de minimis	
38443	\$128.55	
38445	\$24.93	
38447	\$161.40	
38452	de minimis	
38454	\$77.02	
38455	\$8.51	
38457	\$11.96	
38458	de minimis	
38459	\$97.95	
38462	\$14.68	
38464	de minimis	
38465	de minimis	
38467	\$20.13	
38468	de minimis	
38469	de minimis	
38471	\$20.41	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 119 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38472	\$12.54	
38476	de minimis	
38479	de minimis	
38480	de minimis	
38481	de minimis	
38482	\$5.58	
38484	de minimis	
38485	de minimis	
38488	\$19.46	
38489	\$11.52	
38493	\$6.87	
38496	de minimis	
38497	de minimis	
38501	\$36.53	
38502	de minimis	
38504	\$44.17	
38507	de minimis	
38508	\$17.69	
38510	de minimis	
38511	\$25.21	
38512	\$9.73	
38513	\$44.10	
38514	\$15.38	
38516	\$5.14	
38524	\$21.86	
38529	\$177.25	
38530	\$141.51	
38531	\$43.83	
38535	de minimis	
38536	de minimis	
38544	\$14.28	
38546	de minimis	
38547	de minimis	
38548	de minimis	
38557	de minimis	
38560	\$37.84	
38561	de minimis	
38563	\$29.27	
38565	\$342.28	
38573	\$365.43	
38576	de minimis	
38577	\$38.52	
38579	\$15.33	
38580	\$9.32	
38584	de minimis	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 120 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38588	de minimis	
38589	\$27.12	
38591	\$64.53	
38592	\$188.69	
38596	\$103.68	
38598	de minimis	
38602	de minimis	
38603	de minimis	
38604	de minimis	
38607	de minimis	
38608	de minimis	
38609	\$18.01	
38610	de minimis	
38611	de minimis	
38613	\$19.40	
38615	de minimis	
38622	\$8.64	
38623	de minimis	
38628	de minimis	
38629	de minimis	
38635	\$39.26	
38637	\$6.57	
38638	de minimis	
38639	de minimis	
38643	\$32.61	
38644	de minimis	
38647	de minimis	
38659	de minimis	
38664	\$5.80	
38671	\$114.88	
38674	\$6.42	
38688	\$8.11	
38692	\$8.27	
38693	\$6.85	
38695	de minimis	
38696	de minimis	
38697	\$9.77	
38698	de minimis	
38701	de minimis	
38702	de minimis	
38703	\$677.66	
38704	\$17.38	
38706	\$155.83	
38707	de minimis	
38707	\$28.94	
33.33	Ç20.04	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 121 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
38709	de minimis	
38713	de minimis	
38715	de minimis	
38716	\$56.36	
38721	de minimis	
38722	\$5.62	
38723	\$5.10	
38724	de minimis	
38726	\$5.94	
38729	\$19.52	
38732	\$65.79	
38733	\$6.47	
38740	\$5.78	
38740	de minimis	
38742	\$11.49	
38750	de minimis	
38752	\$5.06	
38756	\$12.34	
38760	de minimis	
38761	de minimis	
38762	de minimis	
38763	\$14.34	
38765	\$5.47	
38767	de minimis	
38768	de minimis	
38769	de minimis	
38770	de minimis	
38772	de minimis	
38773	\$5.25	
38774	de minimis	
38775	\$6.29	
38776	\$5.49	
38777	de minimis	
38780	\$39.50	
38781	de minimis	
38787	de minimis	
38788	\$92.34	
38789	de minimis	
38794	\$28.18	
38795	\$32.26	
38798	de minimis	
38801	de minimis	
38804	de minimis	
38805	\$34.89	
38807	de minimis	
33337	ac manns	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 122 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated N	Vet Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
38809	\$18.85
38810	\$50.56
38812	de minimis
38814	de minimis
38815	\$24.97
38816	\$142.62
38818	\$12.03
38819	\$98.72
38820	\$14.43
38821	\$8.60
38824	de minimis
38825	\$43.33
38830	de minimis
38831	de minimis
38837	\$106.25
38840	de minimis
38841	\$7.90
38846	\$8.48
38853	\$10.56
38854	\$38.35
38856	\$6.87
38864	de minimis
38865	\$20.02
38866	\$20.02
38869	de minimis
38871	\$16.18
38875	de minimis
38880	de minimis
38881	\$23.19
38883	de minimis
	de minimis
38885	
38886	de minimis
38890	\$8.93 de minimis
38891	
38893	\$12.26
38894	\$28.56
38895	\$5.34
38897	de minimis
38898	de minimis
38899	de minimis
38906	de minimis
38907	\$10.56
38908	de minimis
38909	\$5.72
38910	\$92.92

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 123 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
38911	de minimis
38912	de minimis
38913	\$67.04
38915	\$78.43
38917	\$77.02
38918	de minimis
38920	\$68.11
38921	de minimis
38926	\$34.78
38928	\$881.62
38929	\$5.47
38935	\$1,371.22
38957	\$110.60
38959	de minimis
38963	de minimis
38964	de minimis
38965	de minimis
38970	de minimis
38971	de minimis
38973	\$6.56
38975	\$66.57
38976	\$8.15
38980	\$30.69
38983	\$272.63
38984	de minimis
38986	\$12.06
38987	de minimis
38988	\$86.00
38989	\$66.70
38990	\$471.15
38991	\$66.98
38992	\$43.78
38993	de minimis
38994	de minimis
38996	\$7.73
38998	de minimis
38999	\$121.43
39000	\$34.72
39001	de minimis
39004	\$15.51
39005	\$70.31
39006	\$5.60
39010	de minimis
39011	\$42.34
39012	\$6.67

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 124 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 39013 \$201.92 39015 \$130.02 39016 \$3,483.79 39024 \$35.93 39026 \$21.78 39029 \$54.83 39031 de minimis de minimis 39032 39034 \$43.83 39035 \$12.63 39041 \$33.64 39046 \$6.04 39048 \$43.33 39052 \$8.53 39057 de minimis \$5.72 39058 39063 de minimis \$57.63 39064 39069 de minimis 39075 de minimis 39076 de minimis 39079 de minimis 39080 \$6.40 39081 \$81.69 39088 de minimis 39091 de minimis 39093 \$159.32 39094 \$29.64 39095 de minimis 39096 de minimis 39097 de minimis 39098 de minimis 39099 de minimis 39106 \$13.99 39109 \$7.02 39112 \$5.74 39113 \$5.74 39116 de minimis 39118 \$37.84 39119 de minimis 39120 \$17.91 39127 de minimis de minimis 39131 39134 de minimis

\$15.54

39136

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 125 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

	Estimated Net Settlement
Owner Number	Amount to Class Members
39140	de minimis
39141	de minimis
39142	\$27.79
39143	\$392.11
39144	\$10.08
39153	de minimis
39154	\$6.34
39155	de minimis
39157	\$79.99
39163	de minimis
39164	\$11.35
39171	\$8.03
39172	de minimis
39176	de minimis
39179	de minimis
39180	\$24.30
39183	\$57.42
39184	\$6.56
39185	de minimis
39187	\$5.88
39188	de minimis
39191	de minimis
39194	\$185.55
39195	de minimis
39196	de minimis
39202	\$6.83
39206	de minimis
39207	de minimis
39211	\$22.15
39213	\$39.41
39216	\$5.18
39218	de minimis
39221	\$11.22
39223	\$6.03
39226	\$30.13
39230	\$51.10
39231	de minimis
39232	\$26.10
39234	\$86.26
39235	\$69.58
39236	\$15.68
39238	\$8.33
39238	۶۵.۶۶ de minimis
39239 39242	\$8.03
39242	\$8.03 \$178.93
33243	Στ.ο. 35

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 126 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
39244	de minimis
39246	de minimis
39248	\$42.59
39251	\$10.07
39252	\$13.38
39254	de minimis
39255	de minimis
39256	\$8.48
39261	de minimis
39262	\$8.99
39264	\$14.43
39265	\$78.61
39266	\$18.87
39268	\$5.59
39270	de minimis
39272	de minimis
39273	\$68.91
39281	de minimis
39282	de minimis
39285	\$167.39
39288	de minimis
39289	de minimis
39290	\$7.92
39293	\$13.56
39294	\$177.24
39295	\$58.90
39296	de minimis
39301	\$13.11
39302	\$19.66
39304	de minimis
39306	\$1,426.62
39307	\$1,295.26
39309	de minimis
39312	\$5.12
39314	de minimis
39315	\$393.09
39319	\$14.40
39325	de minimis
39326	\$9.00
39327	de minimis
39329	\$7.88
39340	\$81.78
39343	\$43.33
39344	\$398.58
39346	\$6.56
-	7

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 127 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
39349	de minimis
39350	de minimis
39353	de minimis
39354	\$316.41
39356	de minimis
39359	de minimis
39360	\$24.19
39362	de minimis
39364	de minimis
39365	\$17.79
39366	de minimis
39370	\$313.07
39371	\$6.64
39372	\$15.31
39374	de minimis
39375	\$5.58
39377	\$435.13
39379	\$19.54
39381	\$12.92
39382	\$52.02
39383	de minimis
39385	\$10.77
39386	de minimis
39387	de minimis
39389	\$35.13
39390	\$42.46
39392	\$96.93
39396	de minimis
39400	\$7.13
39402	de minimis
39404	\$32.09
39411	de minimis
39412	de minimis
39413	de minimis
39414	\$7.61
39418	de minimis
39420	de minimis
39424	\$7.56
39428	de minimis
39431	\$72.58
39433	de minimis
39435	de minimis
39436	\$9.84
39438	de minimis
39439	\$8.15
	•

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
39441	\$54.64
39443	\$42.80
39444	\$61.67
39445	\$57.42
39451	\$5.58
39452	\$14.40
39454	de minimis
39456	\$191.06
39458	\$72.05 de minimis
39463	de minimis de minimis
39465 39466	\$14.40
39467	\$38.61
39469	ې de minimis
39471	\$6.11
39472	de minimis
39473	de minimis
39474	\$5.22
39478	de minimis
39479	\$13.28
39481	\$25.91
39484	\$18.35
39485	\$5.54
39486	\$5.81
39489	\$77.52
39492	de minimis
39493	de minimis
39494	de minimis
39495	\$8.53
39497	\$54.44
39500	de minimis
39502	\$6.65
39504	de minimis
39505	\$122.24
39506	\$8.41 de minimis
39507 39509	\$9.15
39512	de minimis
39515	\$348.61
39518	\$24.30
39522	\$33.37
39523	de minimis
39524	de minimis
39526	de minimis
39528	de minimis
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6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 129 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated N	Vet Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
39529	de minimis
39530	\$12.64
39531	de minimis
39532	de minimis
39533	\$10.79
39535	de minimis
39536	\$10.11
39539	de minimis
39540	de minimis
39543	de minimis
39547	de minimis
39553	de minimis
39555	de minimis
39558	de minimis
39560	\$49.61
39563	\$19.54
39564	\$5.28
39565	\$25.14
39568	\$5.59
39573	\$42.71
39575	\$7.14
39577	\$54.86
39578	de minimis
39579	\$7.31
39580	\$142.59
39582	\$44.95
39583	\$49.43
39588	\$35.62
39590	\$38.53
39591	de minimis
39592	de minimis
39597	de minimis
39599	\$312.64
39605	\$32.27
39606	\$5.90
39608	\$11.05
39610	de minimis
39611	de minimis
39612	de minimis
39613	\$37.84
39614	\$5.41
39615	\$84.68
39616	\$20.14
39617	de minimis
39620	de minimis
33020	de milling

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 130 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
39621	\$22.49
39625	de minimis
39626	de minimis
39627	de minimis
39633	de minimis
39637	\$52.59
39638	\$43.33
39639	\$26.99
39645	de minimis
39647	\$43.83
39650	de minimis
39654	de minimis
39655	de minimis
39657	de minimis
39658	de minimis
39661	de minimis
39662	de minimis
39663	de minimis
39668	\$31.40
39671	\$35.93
39674	\$6,495.62
39675	\$36.82
39676	de minimis
39677	\$5.94
39679	de minimis
39680	de minimis
39681	\$30.35
39684	\$92.90
39692	de minimis
39696	de minimis
39698	de minimis
39699	de minimis
39700	de minimis
39703	de minimis
39705	\$33.15
39709	\$92.80
39711	\$43.82
39712	de minimis
39721	\$11.98
39722	de minimis
39729	de minimis
39739	\$12.65
39741	\$17.18
39743	de minimis
39744	\$14.43
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6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 131 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
39745	de minimis
39747	\$78.16
39749	\$10.06
39750	de minimis
39752	de minimis
39755	\$4,072.02
39761	de minimis
39762	de minimis
39763	\$13.75
39769	\$92.80
39771	\$111.18
39773	de minimis
39780	de minimis
39782	\$24.47
39785	de minimis
39786	de minimis
39791	de minimis
	de minimis
39792	
39793	\$29.53
39795	de minimis
39796	\$77.05
39797	de minimis
39801	\$81.17
39803	de minimis
39804	\$8.12
39806	\$68.65
39807	\$36.63
39810	de minimis
39811	\$18.07
39813	\$17.05
39814	de minimis
39817	de minimis
39819	de minimis
39821	de minimis
39827	de minimis
39830	de minimis
39832	\$72.13
39834	\$27.87
39835	\$25.88
39836	\$24.93
39842	de minimis
39851	\$181.60
39852	\$24.93
39854	de minimis
39855	\$11.94
33033	711.74

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 132 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
39857	de minimis
39861	de minimis
39862	de minimis
39864	\$30.20
39865	de minimis
39867	\$29.53
39868	de minimis
39870	\$63.83
39871	\$23.14
39872	\$2,517.37
39876	\$170.42
39878	de minimis
39880	de minimis
39881	de minimis
39883	de minimis
39887	de minimis
39890	\$5.05
39891	\$5.36
39893	de minimis
39895	\$24.07
39896	de minimis
39898	\$20.47
39900	de minimis
39904	\$24.12
39908	\$26.27
39909	de minimis
39910	\$5.78
39912	\$7.88
39913	\$16.12
39914	de minimis
39915	de minimis
39917	de minimis
39918	\$5.47
39921	de minimis
39922	de minimis
39923	\$7.45
39925	de minimis
39927	\$42.45
39928	de minimis
39930	\$191.62
39931	de minimis
39932	de minimis
39933	de minimis
39936	\$23.83
39938	\$7.88

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 133 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
39940	\$20.11	
39942	de minimis	
39944	\$32.31	
39945	\$38.42	
39949	de minimis	
39950	\$16.12	
39951	de minimis	
39952	de minimis	
39953	\$18.88	
39954	\$7.72	
39956	de minimis	
39959	de minimis	
39960	de minimis	
39962	\$6.41	
39963	\$1,171.46	
39966	\$1,171.40 \$145.17	
39967	de minimis	
39968	\$5.28	
39969	\$68.91	
39974	de minimis	
39975	\$77.52	
39976	\$10.70	
39978	de minimis	
39981	\$6.57	
39988	de minimis	
39990	de minimis	
39992	\$47.28	
39993	de minimis	
39994	\$17.77	
39995	\$37.39	
39997	\$11.49	
39998	\$92.26	
39999	\$19.71	
40000	\$3,791.05	
40002	de minimis	
40003	de minimis	
40005	de minimis	
40006	\$29.15	
40010	\$5.66	
40013	de minimis	
40017	\$6.95	
40018	\$123.30	
40019	\$17.14	
40024	\$16.00	
40026	de minimis	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 134 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

	Estimated Net Settlement
Owner Number	Amount to Class Members
40027	de minimis
40028	de minimis
40031	de minimis
40035	\$38.42
40038	de minimis
40041	de minimis
40042	de minimis
40043	\$72.58
40046	de minimis
40048	\$8.40
40049	de minimis
40050	de minimis
40052	\$6.77
40053	\$14.72
40056	\$23.28
40061	\$8.26
40063	de minimis
40064	\$29.53
40066	\$15.68
40070	\$8.26
40072	de minimis
40075	de minimis
40077	de minimis
40079	de minimis
40084	\$7.98
40086	de minimis
40087	\$78.43
40088	de minimis
40089	\$5.59
40090	\$80.31
40091	\$259.86
40096	de minimis
40097	\$15.31
40101	de minimis
40102	\$20.74
40104	de minimis
40105	de minimis
40106	\$160.15
40107	de minimis
40108	de minimis
40109	\$21.68
40112	de minimis
40114	\$33.05
40115	de minimis
40116	\$17.91

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 135 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 40117 \$44.00 40126 \$41.33 40130 \$7.73 40131 \$5.50 40132 \$5.91 40133 de minimis 40134 de minimis \$6.48 40135 40138 de minimis 40139 de minimis \$77.52 40140 \$203.78 40141 40142 de minimis 40143 de minimis 40144 de minimis 40148 de minimis 40150 \$9.87 \$7.06 40154 40156 \$735.64 40157 \$11.22 40158 \$23.61 40160 de minimis 40163 de minimis 40165 de minimis 40167 de minimis \$14.44 40168 40169 \$673.85 40171 de minimis 40172 de minimis 40173 de minimis 40178 de minimis \$7.47 40183 40188 \$36.12 40189 de minimis 40190 \$7.92 40191 \$22.87 40194 \$11.25 \$36.82 40195 40196 de minimis \$7.60 40197 40198 \$16.17 40200 \$20.89 40201 \$29.49 40203 de minimis

\$74.45

40204

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members		
<u>Owner Number</u>	Estimated Net Settlement Amount to Class Members	
40205	\$66.29	
40206	\$22.99	
40208	\$29.23	
40210	de minimis	
40212	de minimis	
40213	de minimis	
40216	de minimis	
40220	de minimis	
40221	\$147.83	
40225	\$26.52	
40229	\$19.64	
40233	de minimis	
40239	\$49.36	
40240	de minimis	
40243	\$7.26	
40246	\$19.64	
40247	\$224.76	

de minimis

de minimis

\$11.29

de minimis

\$8.07

\$50.12 de minimis

de minimis

\$63.41

40250

40251

40252

40254

40255

40256

40257 40261

40262

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 137 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

Owner Number	Estimated Net Settlement Amount to Class Members
40295	\$5.18
40296	de minimis
40298	de minimis
	de minimis de minimis
40300	
40305	\$40.63
40307	\$18.14
40308	de minimis
40312	\$4,695.36
40313	\$42.59
40315	\$70.34
40317	\$61.94
40318	\$7.17
40323	de minimis
40324	\$20.84
40325	de minimis
40327	de minimis
40328	\$80.51
40329	de minimis
40331	\$95.81
40332	\$11.21
40333	de minimis
40336	\$25.88
40337	de minimis
40338	de minimis
40340	\$26.95
40341	\$10.58
40344	\$5.25
40346	\$68.91
40347	de minimis
40348	\$95.67
40349	\$32.26
40350	\$5.25
40351	de minimis
40353	de minimis
40354	de minimis
40355	de minimis
40356	\$189.21
40357	de minimis
40358	de minimis
40361	\$9.38
40362	\$82.45
40364	\$82.49
40365	de minimis
40368	\$5.28
40308	ېخ.28 de minimis
40370	ue minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 138 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated N	Vet Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
40371	\$21.85
40372	\$20.61
40375	de minimis
40376	\$31.98
40377	de minimis
40381	de minimis
40383	de minimis
40384	de minimis
40386	de minimis
40387	de minimis
40389	de minimis
40390	de minimis
40391	de minimis
40393	de minimis
40395	de minimis
40397	de minimis
40401	\$10.79
40403	\$34.37
40404	\$38.39
40408	de minimis
40409	de minimis
40410	de minimis
40411	de minimis
40413	de minimis
40414	\$32.65
40416	de minimis
40417	\$11.19
40419	de minimis
40421	de minimis
40422	\$5.77
40423	de minimis
40428	\$79.36
40430	\$20.11
40432	\$14.73
40434	de minimis
40436	\$356.96
40437	de minimis
40440	de minimis
40441	\$22.23
40443	\$29.03
40445	\$33.39
40447	\$6.38
40448	\$384.71
40450	\$8.03
40452	\$10.62

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 139 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated N	Vet Sett	lement
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Ourney Number	Estimated Net Settlement
Owner Number 40453	Amount to Class Members \$5.44
40455	de minimis
40456 40456	
	\$17.36
40457	de minimis
40458	de minimis
40459	\$5.13
40460	\$18.35
40462	\$403.01
40465	de minimis
40467	de minimis
40479	de minimis
40483	\$44.45
40487	de minimis
40488	de minimis
40491	de minimis
40493	\$26.89
40494	de minimis
40499	de minimis
40504	\$425.90
40508	de minimis
40510	\$17.06
40511	de minimis
40512	\$30.21
40515	de minimis
40516	\$5.86
40519	de minimis
40520	de minimis
40521	\$14.20
40522	\$150.22
40524	\$24.93
40525	\$16.82
40526	de minimis
40527	de minimis
40530	de minimis
40534	de minimis
40537	\$6.20
40538	de minimis
40539	\$24.12
40540	de minimis
40541	de minimis
40542	de minimis
40543	\$40.24
40548	de minimis \$400.80
40550	
40551	\$19.05

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 140 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
40553	de minimis
40557	de minimis
40559	\$44.37
40560	\$86.26
40562	de minimis
40563	\$26.10
40567	de minimis
40568	de minimis
40569	de minimis
40571	\$9.26
40572	\$46.55
40574	de minimis
40579	de minimis
40582	\$15.79
40585	\$22.80
40589	de minimis
40599	de minimis
40600	de minimis
40605	de minimis
40606	\$29.15
40608	\$6.57
40609	\$155.82
40611	\$39.36
40617	\$142.30
40624	\$11.83
40625	\$6.26
40631	de minimis
40634	de minimis
40639	de minimis
40642	\$957.97
40645	de minimis
40646	\$8.88
40650	\$9.26
40652	de minimis
40653	\$72.58
40656	\$7.73
40658	de minimis
40660	\$23.28
40662	\$18.57
40663	\$5.21
40664	de minimis
40665	de minimis
40670	\$52.13
40671	\$93.09
40675	de minimis
	(

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 141 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

Owner Number	Estimated Net Settlement Amount to Class Members
40677	de minimis
40679	de minimis
40681	\$31.84
40684	de minimis
40685	\$14.87
40689	\$10.84
40690	\$31.84
40691	\$6.12
40693	de minimis
40694	\$18.17
40695	\$18.17 \$11.19
40696	de minimis
40698	de minimis de minimis
40699	\$12.10
40701	de minimis de minimis
40704	
40709	de minimis
40713	\$91.23
40714	de minimis
40715	de minimis
40718	de minimis
40719	\$32.70
40722	de minimis
40723	\$85.72
40724	de minimis
40725	de minimis
40729	de minimis
40730	de minimis
40736	\$398.73
40742	de minimis
40743	de minimis
40744	\$683.26
40747	\$16.09
40748	\$7.13
40751	de minimis
40755	\$37.10
40758	de minimis
40761	de minimis
40762	\$102.58
40763	\$5.58
40769	de minimis
40772	de minimis
40773	de minimis
40775	de minimis
40776	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 142 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement	
Owner Number	Amount to Class Members	
40779	de minimis	
40782	de minimis	
40784	\$5.79	
40785	de minimis	
40786	\$5.36	
40788	\$5.14	
40791	de minimis	
40794	de minimis	
40795	de minimis	
40796	\$106.40	
40798	de minimis	
40799	\$18.35	
40802	\$333.44	
40806	\$39.41	
40807	\$24.15	
40808	de minimis	
40813	\$35.03	
40814	\$9.24	
40816	de minimis	
40818	\$1,722.78	
40822	de minimis	
40828	de minimis	
40830	de minimis	
40832	\$33.64	
40833	\$24.93	
40834	\$77.52	
40835	de minimis	
40843	de minimis	
40846	\$9.25	
40847	\$2,740.55	
40848	de minimis	
40849	\$30.46	
40851	de minimis	
40855	de minimis	
40856	\$60.68	
40857	de minimis	
40858	de minimis	
40859	de minimis	
40860	\$307.23	
40861	\$307.23 de minimis	
40863	\$19.73	
40864	\$23.47	
40865	\$7.73	
40866	\$13.13	
40868	\$25.99	
70000	γ£3.33	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 143 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

	Es	tima	ated	Net	Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
40869	\$5.34
40870	\$387.74
40871	de minimis
40872	\$23.14
40874	\$6.08
40875	de minimis
40876	de minimis
40879	\$5.50
40881	\$32.56
40882	de minimis
40886	\$401.12
40887	de minimis
40889	de minimis
40890	\$18.62
40893	\$45.83
40895	de minimis
40896	de minimis
40898	de minimis
40899	de minimis
40902	\$126.22
40902	\$120.22 \$13.29
40904	de minimis
40905	de minimis de minimis
40906	\$91.87
40908	\$18.66 \$40.47
40910 40911	\$40.47 \$5.44
	·
40913	de minimis
40914	\$83.97
40915	\$52.67
40916	\$53.67
40919	de minimis
40920	de minimis
40923	\$40.47
40925	de minimis
40928	de minimis
40930	\$613.91
40933	\$15.68
40934	de minimis
40936	\$10.58
40937	\$44.49
40942	de minimis
40943	de minimis
40944	de minimis
40946	\$30.99
40946	\$30.99

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 144 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

	Estimated Net Settlement
Owner Number	Amount to Class Members
40947	de minimis
40951	\$50.48
40952	de minimis
40955	de minimis
40956	\$45.70
40957	\$85.81
40958	de minimis
40960	de minimis
40967	de minimis
40969	\$7.61
40971	de minimis
40972	de minimis
40974	\$90.57
40975	\$15.68
40976	de minimis
40977	\$27.84
40979	de minimis
40980	\$70.44
40981	\$163.38
40982	de minimis
40984	de minimis
40985	\$6.31
40987	\$129.20
40988	\$113.06
40990	de minimis
41000	de minimis
41004	de minimis
41005	\$68.11
41006	de minimis
41008	de minimis
41009	de minimis
41016	de minimis
41022	de minimis
41024	de minimis
41025	\$11.85
41028	\$23.38
41029	\$16.45
41031	de minimis
41032	de minimis
41033	\$5.59
41034	de minimis
41043	\$68.11
41047	de minimis
41048	\$5.34
41051	\$8.33

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 145 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement
Owner Number 41053	Amount to Class Members de minimis
41056	\$6.14
41061	\$15.55
41063	\$13.33 \$92.75
41063	
	\$74.24 de minimis
41067	
41071	\$64.74 de minimis
41072	
41073	\$17.22
41074	\$257.66
41079	de minimis
41083	\$38.52
41085	de minimis
41091	\$23.38
41092	de minimis
41093	de minimis
41095	de minimis
41097	de minimis
41099	de minimis
41100	de minimis
41101	\$10.32
41102	\$6.38
41103	de minimis
41104	\$6.69
41107	\$332.27
41108	\$33.13
41110	\$17.22
41112	de minimis
41113	\$625.69
41117	\$5.72
41119	\$18.66
41122	de minimis
41124	\$7.05
41128	\$24.46
41129	de minimis
41130	\$50.03
41133	de minimis
41137	de minimis
41141	de minimis
41144	de minimis
41149	de minimis
41154	de minimis
41155	\$17.08
41157	\$19.10
41164	de minimis
	-

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 146 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Weinbers	
Ourney Number	Estimated Net Settlement
Owner Number 41165	Amount to Class Members \$38.19
41166	\$101.43
41168	\$50.36
41169	\$91.87
41170	\$109.28
41173	\$369.54
41175	\$126.12
41176	de minimis
41177	\$56.89
41179	\$87.87
41180	de minimis
41181	\$35,370.07
41182	de minimis
41184	de minimis
41186	de minimis
41192	de minimis
41193	\$43.00
41194	\$31.74
41208	de minimis
41209	de minimis
41210	de minimis
41219	\$16,224.87
41226	de minimis
41241	\$142.80
41243	de minimis
41246	de minimis
41247	\$30.19
41248	\$9.48
41249	\$30.46
41250	de minimis
41251	\$60.08
41270	\$12.78
41271 41274	\$57.44 \$272.63
41274	\$272.65 \$50.14
41300	de minimis
41303	de minimis
41319	de minimis
41326	de minimis
41335	de minimis
41340	de minimis
41341	de minimis
41373	\$9.27
41416	\$303.43
41428	\$29.08

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 147 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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	Estimated Net Settlement
Owner Number	Amount to Class Members
41464	de minimis
41476	de minimis
41490	de minimis
41495	de minimis
41497	\$2,665.51
41498	\$2,665.46
41499	\$2,665.51
41500	\$2,665.79
41501	\$2,666.13
41505	\$64.98
41506	\$64.95
41509	de minimis
41521	de minimis
41522	de minimis
41533	\$10.49
41540	\$101.22
41559	\$200.97
41560	\$816.56
41564	de minimis
41566	\$586.43
41567	de minimis
41568	de minimis
41569	de minimis
41570	de minimis
41571	de minimis
41576	de minimis
41587	de minimis
41588	de minimis
41589	de minimis
41594	de minimis
41607	\$442.86
41614	\$23.65
41617	de minimis
41624	\$507.55
41634	de minimis
41635	\$64.16
41636	\$34.94
41643	de minimis
41648	\$8.74
41649	\$64.82
41663	\$316.34
41671	\$40.52
41672	de minimis
41673	de minimis
41674	de minimis
12071	ac mining

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 148 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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Owner Number	Estimated Net Settlement Amount to Class Members
41675	de minimis
41676	de minimis
41677	de minimis
41679	\$13.89
41680	\$174.99
41699	\$248.13
41700	\$98.10
41701	de minimis
41716	\$6.20
41721	\$14.28
41738	de minimis
41748	\$26.83
41750	\$2,333.83
	\$2,353.65 \$465.12
41751	
41752	\$6.71
41796	\$114.40
41819	\$82.15
41868	de minimis
41869	de minimis
41870	de minimis
41871	de minimis
41872	de minimis
41874	\$97.89
41875	\$97.89
41876	\$97.88
41879	\$397.46
41880	\$398.23
41892	\$23.25
41894	de minimis
41895	de minimis
41896	\$90.18
41901	\$6.52
41909	de minimis
41913	de minimis
41914	de minimis
41915	de minimis
41935	\$27.57
41944	\$76.75
41945	\$76.74
41957	de minimis
41961	\$7.18
41962	\$18.27
41973	\$21,845.35
41976	\$13.22
41978	de minimis

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
41979	de minimis
41991	\$12.48
42003	\$11.68
42004	\$11.65
42005	\$12.50
42006	\$11.65
42008	\$26.40
42009	de minimis
42010	de minimis
42011	de minimis
42015	de minimis
42034	\$112.20
42035	\$120.51
42040	\$42.03
42047	\$1,744.82
42053	de minimis
42056	\$16.65
42062	\$30.36
42063	\$21.05
42064	\$20.13
42065	\$27.91
42067	\$616.56
42071	\$37.30
42072	\$1,238.87
42104	\$189.70
42105	\$27.15
42119	\$10.99
42120	\$75.16
42121	\$38.95
42122	de minimis
42123	de minimis
42152	de minimis
42172	\$19.05
42176	\$18.35
42177	\$8.61
42186	de minimis
42187	\$49.50 \$35.70
42189	\$25.70
42215	de minimis
42223	\$369.29
42231	\$224.66
42232	\$7.66
42238	de minimis
42249	\$350.12
42251	\$170.71

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 150 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
42257	\$175.57
42259	\$7.17
42261	de minimis
42262	\$29.98
42263	\$16.30
42272	de minimis
42273	de minimis
42274	de minimis
42275	\$38.76
42281	\$12.08
42282	de minimis
42283	de minimis
42297	\$47.90
42302	\$119.75
42303	\$9.58
42304	de minimis
42305	de minimis
42306	de minimis
42307	de minimis
42308	de minimis
42309	de minimis
42312	\$423.55
42316	\$10.33
42317	\$5.09
42321	de minimis
42322	de minimis
42323	de minimis
42324	\$7.64
42332	de minimis
42333	de minimis
42334	de minimis
42335	de minimis
42414	\$47.44
42419	de minimis
42420	de minimis
42429	de minimis
42430	de minimis
42452	\$10.14
42462	de minimis
42470	de minimis
42475	\$29.27
42484	de minimis
42485	de minimis
42486	de minimis
12100	do minimic

de minimis

42488

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 151 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to class Weinbers	
	Estimated Net Settlement
Owner Number	Amount to Class Members
42489	\$919.52
42490	\$290.27
42495	de minimis
42496	de minimis
42497	de minimis
42517	\$10.39
42522	\$65.08
42535	de minimis
42536	de minimis
42537	de minimis
42538	de minimis
42539	de minimis
42543	de minimis
42545	de minimis
42546	de minimis
42548	de minimis
42565	\$29.69
42605	\$31.72
42614	\$1,634.78
42642	\$323.42
42643	\$19.50
42644	de minimis
42645	de minimis
42646	de minimis
42647	de minimis
42655	\$20.77
42658	de minimis
42665	\$30.49
42666	\$29.84
42695	\$423.55
42703	de minimis
42704	de minimis
42705	\$10.93
42706	\$17.06
42713	\$10.79
42723	de minimis
42729	de minimis
42736	de minimis
42739	\$14.97
42740	\$14.97
42741	\$14.96
42746	\$511.04
42747	\$18.93
42753	\$37.23
42758	\$38.09
55	4 33.03

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 152 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement
Owner Number 42771	Amount to Class Members \$60.95
42774	de minimis
42774	
-	\$70.64
42779	\$57.15
42787	\$6.91
42814	de minimis
42843	\$8.77
42844	\$279.75
42851	\$5.57
42852	\$5.57
42853	\$5.57
42859	\$61.03
42869	de minimis
42870	de minimis
42898	\$129.29
42902	\$17.32
42920	de minimis
42926	\$7.91
42927	de minimis
42935	de minimis
42937	de minimis
42938	\$16,857.18
42942	\$272.66
42943	\$15.83
42951	\$1,136.99
42957	de minimis
42959	de minimis
42960	\$75.40
42967	de minimis
42968	de minimis
42969	de minimis
42979	\$13.44
42984	de minimis
42986	\$34.07
43001	\$9.74
43016	\$8.82
43028	de minimis
43043	\$706.03
43048	\$32.86
43049	de minimis
43054	de minimis
43055	de minimis
43056	de minimis
43063	
	\$19.75
43064	\$22.99

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 153 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 43081 \$49.66 43082 \$34.19 43083 de minimis 43084 \$18.58 43086 \$20.06 43101 \$160.17 43111 \$27.52 43112 \$63.22 \$63.22 43113 43114 \$9.48 43120 de minimis 43122 de minimis 43124 \$356.36 43137 \$7.00 \$11.80 43140 43141 de minimis 43153 \$7.61 \$40.88 43158 43163 \$5.66 43166 \$20.13 43167 de minimis 43169 \$184.96 43171 \$5.66 43176 \$939.60 43180 de minimis de minimis 43185 43189 de minimis 43197 de minimis 43198 \$6.27 43201 de minimis 43206 de minimis 43207 \$15.48 43209 de minimis 43212 de minimis 43217 \$51.14 43224 \$9.25 43226 \$9.52 43230 de minimis 43231 de minimis \$110.98 43240 43241 \$108.61 43243 de minimis

de minimis

de minimis

de minimis

43247

43248

43253

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 154 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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Ourse Newsbar	Estimated Net Settlement
Owner Number	Amount to Class Members
43268	de minimis
43270	de minimis
43275	\$170.87
43277	\$8.48
43280	\$12.53
43281	de minimis
43284	\$14.31
43289	de minimis
43290	\$23.59
43292	de minimis
43293	\$23.97
43294	de minimis
43296	\$12.75
43305	\$23.48
43308	\$140.56
43315	de minimis
43320	\$49.36
43321	\$11.60
43323	\$16.82
43331	de minimis
43334	\$9.04
43335	de minimis
43340	\$1,446.64
43343	de minimis
43349	\$433.44
43350	de minimis
43357	\$13.13
43358	de minimis
43359	\$78.75
43360	de minimis
43361	\$15.77
43362	de minimis
43364	de minimis
43370	de minimis
43372	\$108.45
43374	de minimis
43379	de minimis
43384	\$17.76
43386	de minimis
43388	\$43.35
43389	\$175.66
43394	\$29.28
43397	\$29.51
43398	ş29.51 de minimis
	de minimis
43406	ue miiiilis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 155 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Own on North on	Estimated Net Settlement
Owner Number	Amount to Class Members
43407	\$19.07
43409	de minimis
43411	\$16.73
43412	\$6.03
43420	de minimis
43422	de minimis
43425	de minimis
43427	de minimis
43428	de minimis
43434	de minimis
43435	de minimis
43437	\$23.10
43443	de minimis
43452	\$27.64
43455	\$107.92
43456	\$5.63
43457	\$26.66
43460	de minimis
43461	\$18.50
43464	de minimis
43492	de minimis
43496	\$9.58
43504	de minimis
43510	de minimis
43514	de minimis
43516	de minimis
43517	\$260.50
43518	de minimis
43519	\$6.27
43524	\$6.42
43525	de minimis
43526	\$114.00
43528	de minimis
43536	\$53.20
43540	de minimis
43547	\$18.43
43550	\$62.70
43551	\$20.69
43554	de minimis
43555	\$13.21
43558	de minimis
43560	de minimis
43562	de minimis
43572	de minimis
43574	de minimis
733/4	ue millims

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 156 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
Owner Number	Estimated Net Settlement Amount to Class Members
43576	\$6.90
43580	\$110.90
43583	\$9.85
43585	de minimis
43591	\$61.95
43592	\$22.26
43597	\$16.15
43599	de minimis
43608	\$9.28
43609	\$58.73
43616	\$48.42
43617	de minimis
43624	de minimis
43626	de minimis
43630	\$80.89
43631	\$137.57
43633	de minimis
43638	de minimis
43641	\$41.70
43642	\$26.01
43643	de minimis
43644	\$12.44
43648	de minimis
43649	\$317.68
43655	\$8.48
43666	\$4,002.68
43667	\$16.00
43669	\$198.86
43671	\$50.02
43672	de minimis
43673	de minimis
43674	\$105.75
43683	de minimis
43688	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 157 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to class Weinbers	
Owner Number	Estimated Net Settlement Amount to Class Members
43727	\$35.42
43728	\$5.39
43740	de minimis
43743	\$12.67
43745	\$8.79
43754	\$64.41
43758	\$35.21
43760	\$10.70
43761	de minimis
43770	\$772.57
43786	\$6.27
43788	\$9.26
43789	\$34.47
43792	\$489.90
43796	de minimis
43798	de minimis
43799	de minimis
43801	\$51.84
43802	de minimis
43803	de minimis
43805	\$23.59
43807	de minimis
43813	de minimis
43818	de minimis
43821	de minimis
43832	\$9.38
43839	de minimis
43845	de minimis
43846	de minimis
43847	\$14.08
43848	de minimis
43854	de minimis
43856	de minimis
43858	\$23.09
43860	\$21.58
43863	\$23.71
43867	de minimis
43870	de minimis
43871	de minimis
43877	de minimis
43885	\$15.43
43886	\$13.19
43888	\$295.17
43889	de minimis
43892	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 158 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
43893	\$56.64
43901	de minimis
43902	\$15.69
43904	de minimis
43906	de minimis
43914	de minimis
43916	\$15.43
43919	\$27.95
43920	\$161.61
43926	de minimis
43927	\$15.05
43929	\$27.95
43931	\$8.16
43933	\$201.44
43940	de minimis
43942	\$32.79
43952	de minimis
43953	\$6.63
43955	de minimis
43957	\$22.62
43958	de minimis
43959	\$28.60
43965	de minimis
43967	\$5.39
43969	\$17.76
43973	\$8.74
43977	de minimis
43978	de minimis
43985	de minimis
43986	de minimis
43987	\$41.08
43990	de minimis
43992	de minimis
43993	\$17.02
43995	\$20.58
44003	de minimis
44017	de minimis
44026	de minimis
44027	\$23.21
44030	de minimis
44031	de minimis
44033	de minimis
44035	de minimis
44040	de minimis
44042	\$23.62
	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 159 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
44053	\$44.89
44054	\$9.32
44064	de minimis
44065	\$29.64
44067	de minimis
44068	\$6.16
44069	\$31.58
44070	\$216.79
44072	\$42.45
44080	de minimis
44083	de minimis
44086	\$41.53
44087	de minimis
44094	\$214.46
44095	de minimis
44098	de minimis
44099	\$8.20
44108	\$7.73
44111	de minimis
44114	\$29.76
44116	de minimis
44123	de minimis
44125	de minimis
44136	\$7.44
44142	de minimis
44144	de minimis
44160	\$8.60
44165	de minimis
44169	de minimis
44175	\$35.21
44179	\$6.25
44181	\$6.03
44190	\$65.31
44193	de minimis
44195	\$9.84
44198	de minimis
44199	\$80.89
44200	de minimis
44201	de minimis
44201	de minimis
44204	de minimis
44204	\$92.30
44209 44212	\$94.76 \$52.61
	\$53.61 \$9.84
44217	\$8.84

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 160 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement

Own on North or	Estimated Net Settlement
Owner Number	Amount to Class Members
44218	de minimis
44226	\$77.97
44227	\$60.63
44232	de minimis
44239	de minimis
44243	de minimis
44247	\$28.91
44263	de minimis
44267	\$20.82
44268	\$16.50
44271	de minimis
44273	de minimis
44276	de minimis
44278	\$67.48
44282	de minimis
44283	de minimis
44285	\$130.59
44288	de minimis
44291	\$215.88
44293	\$16.36
44294	\$30.05
44302	de minimis
44305	\$116.28
44310	de minimis
44312	\$33.49
44313	de minimis
44314	\$9.93
44318	\$14.79
44320	\$12.42
44323	\$9.93
44324	de minimis
44331	de minimis
44335	\$7.23
44340	\$14.53
44343	de minimis
44344	\$6.63
44346	de minimis
44347	de minimis
44349	de minimis
44350	de minimis
44352	de minimis
44355	\$233.47
44357	\$80.96
44357	de minimis
44360	\$20.59

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 161 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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	Estimated Net Settlement
Owner Number	Amount to Class Members
44366	de minimis
44367	de minimis
44375	\$18.35
44382	de minimis
44383	\$10.47
44386	\$19.98
44387	de minimis
44388	de minimis
44390	de minimis
44392	\$25.16
44398	\$29.51
44399	\$9.09
44400	\$11.66
44404	de minimis
44408	de minimis
44410	\$317.68
44423	de minimis
44429	de minimis
44430	de minimis
44437	\$14.88
44463	de minimis
44468	de minimis
44473	de minimis
44480	\$9.59
44485	de minimis
44489	\$40.21
44494	de minimis
44502	de minimis
44503	\$51.14
44510	\$675.53
44511	de minimis
44519	de minimis
44521	de minimis
44532	\$16.73
44543	de minimis
44546	de minimis
44550	de minimis
44554	\$2,431.25
44572	\$18.35
44577	\$7.61
44580	de minimis
44585	\$747.07
44586	de minimis
44588	\$45.19
44591	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 162 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
44596	\$48.74
44598	\$5.07
44600	\$41.75
44609	\$68.46
44614	\$18.62
44617	\$92.33
44618	de minimis
44620	de minimis
44622	de minimis
44624	de minimis
44625	\$6.25
44635	de minimis
44637	\$26.41
44638	\$12.53
44641	\$125.34
44649	\$39.37
44657	de minimis
44662	de minimis
44677	de minimis
44678	\$5.34
44680	de minimis
44681	\$13.98
44682	de minimis
44684	de minimis
44686	\$6.90
44692	\$44.64
44695	\$56.29
44696	de minimis
44698	\$71.25
44702	de minimis
44705	\$26.33
44706	de minimis
44714	de minimis
44716	de minimis
44717	de minimis
44722	\$9.93
44724	de minimis
44726	de minimis
44727	de minimis
44730	de minimis
44735	de minimis
44739	\$15.02
44745	\$15.02 \$6.41
44746	de minimis
44748	de minimis

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members		
Owner Number	Estimated Net Settlement Amount to Class Members	
44751	\$9.96	
44755	\$52.20	
44759	de minimis	
44760	de minimis	
44762	de minimis	
44765	\$6.25	
44767	\$33.17	
44773	de minimis	
44776	\$5.08	
44779	\$24.84	
44792	de minimis	
44794	\$23.76	
44796	\$2,821.03	
44803	\$20.00	
44805	\$6.27	
44807	\$41.99	
44808	de minimis	
44809	de minimis	
44811	\$14.13	
44815	\$11.81	
44817	\$43.77	
44818	\$19.36	
44823	\$6.42	
44826	\$7.61	
44827	\$39.77	
44829	de minimis	
44831	\$18.35	
44834	\$18.63	
44842	de minimis	
44857	de minimis	
44863	\$6.34	
44865	\$9.32	
44867	\$23.90	
44877	de minimis	
44881	\$10.12	
44883 44885	\$13.48 de minimis	
	\$149.20	
44886 44889	\$149.20 \$9.28	
44892	ېغ.26 de minimis	
44895	\$18.62	
44910	de minimis	
44911	de minimis	
44912	\$244.39	
	4	

\$20.58

44915

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 164 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

	Estimated Net Settlement
Owner Number	Amount to Class Members
44916	\$18.42
44918	de minimis
44919	de minimis
44920	\$9.93
44921	de minimis
44929	de minimis
44931	\$19.09
44934	de minimis
44941	de minimis
44942	\$112.73
44943	\$24.36
44944	\$21.04
44946	de minimis
44949	\$25.25
44949	\$5.52
44963	\$9.47
44966	de minimis
44968	\$47.14
44969	\$5.88
44973	de minimis
45001	de minimis
45003	\$18.42
45005	\$53.20
45006	de minimis
45009	de minimis
45010	\$7.41
45014	de minimis
45025	de minimis
45029	de minimis
45031	de minimis
45033	de minimis
45036	\$14.13
45038	de minimis
45041	de minimis
45045	de minimis
45047	de minimis
45051	de minimis
45053	\$8.79
45060	\$16.03
45064	de minimis
45068	de minimis
45073	\$21.90
45075	de minimis
45077	\$58.13
45080	de minimis
-	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 165 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement	
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	Estimated Net Settlement
Owner Number	Amount to Class Members
45081	\$9.15
45086	de minimis
45089	\$16.18
45094	\$48.86
45096	\$54.33
45118	\$6.03
45123	\$13.48
45136	de minimis
45137	de minimis
45139	de minimis
45142	\$22.21
45144	\$62.75
45148	\$5.78
45151	de minimis
45153	\$5.27
45162	de minimis
45163	\$22.48
45167	de minimis
45172	\$68.47
45178	de minimis
45181	\$30.05
45183	\$25.25
45184	de minimis
45188	de minimis
45190	\$126.89
45196	de minimis
45202	de minimis
45203	de minimis
45208	de minimis
45209	\$22.43
45211	de minimis
45213	\$5.11
45219	de minimis
45225	de minimis
45226	de minimis
45227	de minimis
45233	\$21.58
45240	de minimis
45243	de minimis
45250	de minimis
45253	de minimis
45263	de minimis
45265	de minimis
45273	\$17.67
45274	\$6.76
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6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 166 of 226 Ley Exhibit 2 - Class I Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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Owner Newshar	Estimated Net Settlement
Owner Number	Amount to Class Members
45285	de minimis
45287	de minimis
45291	\$13.74
45293	de minimis
45306	de minimis
45310	\$71.47
45311	\$17.76
45317	\$23.48
45322	\$11.98
45325	\$9.93
45328	\$125.34
45330	\$9.27
45337	de minimis
45340	\$869.14
45343	de minimis
45348	de minimis
45350	de minimis
45354	de minimis
45356	de minimis
45357	de minimis
45360	de minimis
45361	de minimis
45371	\$16.32
45377	\$453.83
45381	de minimis
	\$442.81
45383	
45384	\$38.58 de minimis
45392	
45393	\$8.35
45395	de minimis
45396	\$23.54
45402	de minimis
45407	\$30.97
45409	\$46.06
45423	de minimis
45425	\$154.78
45437	\$14.08
45438	\$80.96
45448	de minimis
45451	\$103.28
45452	\$581.46
45457	\$6.03
45462	\$7.55
45463	\$46.44
45471	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 167 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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Owner Number	Estimated Net Settlement
Owner Number 45474	Amount to Class Members \$9.32
45475	de minimis
	de minimis de minimis
45482	
45487	de minimis
45488	\$38.70
45493	de minimis
45495	\$41.15
45500	\$67.98
45508	\$6.09
45509	de minimis
45510	\$18.35
45512	de minimis
45513	de minimis
45514	\$23.31
45517	\$8.16
45523	de minimis
45530	de minimis
45532	de minimis
45535	\$21.49
45540	\$110.90
45541	de minimis
45547	de minimis
45550	\$17.67
45554	de minimis
45556	de minimis
45558	de minimis
45560	de minimis
45565	\$13.31
45566	de minimis
45573	\$25.16
45574	de minimis
45581	de minimis
45585	de minimis
45591	\$26.86
45600	\$23.21
45607	de minimis
45611	de minimis
45615	\$6.27
45621	de minimis
45622	de minimis
45628	de minimis
45631	\$7.46
45632	\$12.85
45636	de minimis
45645	\$7.23
75075	٧٠.٤٥

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 168 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
45646	\$6.76
45663	de minimis
45667	de minimis
45668	de minimis
45671	de minimis
45677	\$49.35
45681	\$14.79
45686	de minimis
45687	de minimis
45689	de minimis
45692	\$28.60
45700	de minimis
45701	\$17.65
45703	de minimis
45707	de minimis
45709	de minimis
45714	de minimis
45716	de minimis
45717	de minimis
45741	\$49.35
45743	de minimis
45744	de minimis
45744 45749	de minimis de minimis
	de minimis
45750	
45751	de minimis
45753	\$7,298.12
45755	\$5.66
45757	\$10.99
45759	\$8.43
45765	\$6.41
45766	\$28.17
45767	de minimis
45772	\$240.47
45778	\$35.56
45781	de minimis
45782	de minimis
45785	\$26.41
45786	\$17.83
45790	\$193.46
45795	\$9.15
45796	de minimis
45800	de minimis
45801	\$28.41
45804	\$7.56
45811	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 169 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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	Estimated Net Settlement
Owner Number	Amount to Class Members
45817	de minimis
45820	de minimis
45825	\$5.80
45833	\$827.85
45836	\$5.06
45837	de minimis
45840	\$5.80
45842	\$23.48
45846	\$14.79
45847	de minimis
45851	\$202.07
45856	de minimis
45858	de minimis
45860	de minimis
45872	de minimis
45879	\$33.50
45887	de minimis
45893	de minimis
45895	\$23.63
45899	\$129.47
45903	\$14.39
45904	\$5.50
45905	\$19.88
45906	de minimis
45911	\$23.77
45916	\$20.00
45917	\$127.96
45918	de minimis
45920	de minimis
45921	\$21.68
45927	\$9.45
45929	de minimis
45931	\$14.26
45935	de minimis
45937	de minimis
45940	\$27.95
45954	de minimis
45958	\$414.63
45961	\$8.53
45963	de minimis
45965	de minimis
45966	\$9.50
45972	\$32.79
45974	de minimis
45977	de minimis
13377	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 170 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
45978	\$110.15	
45979	\$89.70	
45980	\$44.85	
45985	\$24.36	
45986	de minimis	
45989	\$6.60	
45996	\$9.15	
46001	\$49.69	
46002	de minimis	
46003	\$92.13	
46005	\$14,061.80	
46009	\$16.17	
46011	\$17.15	
46012	\$33.13	
46013	de minimis	
46014	de minimis	
46023	de minimis	
46024	de minimis	
46025	de minimis	
46033	\$36.34	
46034	de minimis	
46040	\$5.66	
46041	de minimis	
46043	de minimis	
46047	\$130.62	
46048	\$8.34	
46049	\$13.48	
46050	de minimis	
46054	de minimis	
46055	de minimis	
46061	\$44.35	
46064	\$28.07	
46078	de minimis	
46081	de minimis	
46083	\$691.09	
46084	de minimis	
46085	de minimis	
46089	de minimis	
46092	de minimis	
46096	de minimis	
46097	\$25.93	
46099	de minimis	
46100	de minimis	
46101	\$14.79	
46102	de minimis	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 171 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 46103 \$5.59 46109 \$13.21 46110 de minimis 46111 de minimis 46112 de minimis 46114 \$14.61 \$15.02 46118 \$179.99 46119 46120 de minimis 46125 \$5.66 \$5.08 46126 46128 \$72.43 46131 \$47.97 46139 \$26.41 \$79.55 46140 46147 de minimis 46148 \$6.76 46160 de minimis 46163 \$30.94 46166 \$9.15 46167 de minimis 46169 de minimis 46181 de minimis \$19.86 46182 46192 de minimis 46199 de minimis 46201 \$11.11 46204 \$9.28 46206 \$61.76 46207 \$6.22 de minimis 46211 46214 de minimis 46218 de minimis 46222 de minimis de minimis 46223 46227 de minimis 46229 de minimis 46232 \$23.45 46233 de minimis

de minimis

de minimis

de minimis

de minimis

\$14.58

de minimis

46234

46240

46241

46253

46256

46264

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 172 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

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Owner Neverbox	Estimated Net Settlement
Owner Number	Amount to Class Members
46269	de minimis
46271	\$9.26
46289	de minimis
46294	\$150.03
46295	de minimis
46303	\$61.01
46304	\$68.46
46305	\$80.96
46306	de minimis
46307	\$5.66
46309	de minimis
46318	de minimis
46322	de minimis
46324	de minimis
46328	\$11.98
46331	de minimis
46334	de minimis
46336	de minimis
46337	de minimis
46344	\$23.48
46350	de minimis
46351	\$352.64
46352	de minimis
46357	\$11.59
46359	\$14.39
46363	de minimis
46364	\$35.19
46365	\$145.66
46366	de minimis
46367	\$7.95
46373	\$13.11
46374	de minimis
46377	\$18.62
46385	de minimis
46386	de minimis
46387	de minimis
46391	de minimis
46393	de minimis
46397	de minimis
46398	\$1,377.96
46399	de minimis
46404	\$78.97
46405	de minimis
46406	\$7.00
46407	\$6.39
.0.07	-

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 173 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated	Net Sett	lement
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Owner Number	Estimated Net Settlement Amount to Class Members
46422	\$5.28
46425	de minimis
46427	\$10.01
46431	\$6.25
46432	de minimis
46433	de minimis
46435	de minimis
46436	de minimis
46439	\$681.37
46447	\$6.61
46448	de minimis
46452	\$4,010.84
46453	\$249.22
46454	\$13.12
46455	\$11.76
46459	de minimis
46463	de minimis
46464	de minimis
46468	de minimis
46469	de minimis
46471	\$14.80
46472	\$24.36
46473	\$5.08
46476	de minimis
46479	\$867.69
46485	de minimis
46489	\$12.57
46490	\$37.54
46492	de minimis
46497	de minimis
46500	de minimis
46502	\$51.14
46506	de minimis
46511	de minimis
46516	de minimis
46517	\$86.64
46519	de minimis
46521	de minimis
46525	de minimis
46531	de minimis
46532	de minimis
46537	de minimis
46540	de minimis
46543	\$12.57
46550	\$12.37 \$9.47
40330	¥3.47

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 174 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

Owner Number	Estimated Net Settlement Amount to Class Members
46552	\$12.75
46553	de minimis
46556	\$39.68
46561	de minimis
46562	\$6.42
46563	de minimis
46565	de minimis
46567	de minimis
46571	\$25.41
46574	de minimis
46578	de minimis
46580	\$30.76
46581	de minimis
46582	\$8.58
46590	de minimis
46594	de minimis
46595	de minimis
46596	\$122.25
46600	de minimis
46603	de minimis
46605	de minimis
46606	de minimis
46607	\$8.84
46609	de minimis
46612	\$14.48
46614	de minimis
46621	\$11.61
46623	\$68.17
46625	\$20.13
46627	de minimis
46630	de minimis
46632	\$11.60
46635	de minimis
46639	de minimis
46640	\$22.43
46641	de minimis
46649	de minimis
46650	de minimis
46651	\$50.34
46653	\$11.61
46656	de minimis
46664	\$38.58
46666	de minimis
46670	de minimis
46674	\$306.00
Daga 163 of 1	77

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 46682 \$115.33 46684 \$45.95 46688 \$7.95 46689 \$3,283.13 46691 \$12.72 46692 \$13,555.22 46700 de minimis 46707 \$232.24 46719 \$20.58 46724 \$8.96 46737 \$64.50 46738 de minimis 46742 \$19.98 46744 de minimis 46745 \$30.18 46746 de minimis 46756 de minimis \$35.92 46759 46761 de minimis 46763 de minimis 46785 \$8.26 46786 de minimis 46789 \$30,200.00 46791 \$135.51 46792 \$104.94 46793 de minimis 46800 \$6.03 46802 de minimis 46807 de minimis 46812 de minimis 46815 \$109.51 46817 de minimis 46818 de minimis 46819 \$20.02 46821 de minimis 46825 \$24.84 46829 \$15.02 46834 de minimis 46840 de minimis \$7.05 46841 46845 de minimis 46847 \$449.45 46849 de minimis

\$6.39

\$8.84

46850

46851

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 176 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

Owner Number	Estimated Net Settlement
Owner Number	Amount to Class Members
46852	\$427.23
46861	de minimis
46863	de minimis
46865	\$8.16
46867	\$6.34
46868	de minimis
46876	\$10.32
46877	de minimis
46879	\$52.80
46882	de minimis
46884	\$2,907.17
46887	de minimis
46888	de minimis
46902	de minimis
46903	\$11.98
46920	de minimis
46925	\$18.50
46928	de minimis
46932	de minimis
46935	de minimis
46938	\$28.76
46939	\$8.93
46941	de minimis
46948	\$18.24
46949	\$18.24
46952	de minimis
46953	de minimis
46954	de minimis
46960	\$206.79
46965	de minimis
46966	de minimis
46970	de minimis
46980	\$10.06
46985	\$11.21
46989	\$34.85
46990	\$60.53
46991	\$204.55
46992	\$4,728.29
47011	\$72.92
47012	de minimis
47014	\$38.82
47015	\$453.32
47016	de minimis
47024	\$388.46
47028	de minimis
-7,020	ac miiiiiii

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members		
	Estimated Net Settlement	
Owner Number	Amount to Class Members	
47030	\$73.26	
47031	\$11.39	
47034	\$12.73	
47037	\$51.17	
47038	\$41.91	
47051	\$21.04	
47053	de minimis	
47054	de minimis	
47056	\$332.21	
47058	\$332.21	
47059	\$305.83	
47061	\$38.04	
47062	\$35.75	
47063	\$41.56	
47065	\$6.77	
47066	\$6.77	
47067	\$6.77	
47072	de minimis	
47073	de minimis	
47074	\$53.35	
47076	\$123.55	
47077	\$243.51	
47079	de minimis	
47080	de minimis	
47081	de minimis	
47083	\$27.72	
47084	de minimis	
47085	\$27.72	
47086	\$53.48	
47088	\$23.43	
47089	\$185.17	
47100	de minimis	
47101	\$9.38	
47102	\$9.38	
47103	\$9.38	
47104	de minimis	
47105	de minimis	
47106	\$168.71	
47107	\$168.53	
47108	\$236.85	
47109	\$168.50	
47113	\$12.07	
47118	de minimis	
47123	\$14.73	
47124	\$26.19	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 178 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
47125	\$23.11
47127	\$15.20
47130	de minimis
47131	\$35.19
47132	\$18.27
47133	\$18.25
47137	de minimis
47138	de minimis
47139	de minimis
47140	de minimis
47142	de minimis
47146	de minimis
47156	\$11.22
47157	\$11.22
47158	\$11.22
47159	\$134.87
47163	\$7.10
47164	\$28.49
47165	\$143.62
47166	\$143.62
47167	\$143.57
47169	de minimis
47182	\$234.07
47183	\$12.60
47185	de minimis
47192	\$19.45
47193	\$60.73
47200	\$12.13
47201	\$12.13
47202	\$12.13
47203	\$12.13
47207	de minimis
47212	\$3,185.76
47213	de minimis
47214	\$68.65
47215	\$57.17 \$11.47
47216	\$11.47
47217	\$105.36
47258 47261	\$26.36
47261 47276	\$243.55
47276	\$6.56 de minimis
47285	
47287 47205	\$512.57 de minimis
47305 47320	de minimis \$86.44
47320	\$80.44

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settleme	int Amount to class Wichibers
	Estimated Net Settlement
Owner Number	Amount to Class Members
47329	\$10.53
47345	\$17.44
47353	\$332.21
47362	\$66.79
47363	\$66.79
47364	\$66.79
47365	\$66.79
47366	\$66.80
47367	de minimis
47368	\$11.79
47369	de minimis
47370	de minimis
47373	\$17.35
47376	de minimis
47381	\$1,117.90
47383	de minimis
47384	de minimis
47385	de minimis
47388	de minimis
47389	de minimis
47390	de minimis
47391	\$42.52
47397	\$281.66
47403	de minimis
47427	\$157.36
47428	\$96.49
47435	\$8.45
47436	\$8.45
48266	de minimis
48270	\$12.55
48303	\$32.68
48306	de minimis
48309	de minimis
48311	\$11.31
48313	de minimis
48319	\$12.63
48326	de minimis
48332	\$24.17
48341	\$74.55
48368	de minimis
48369	\$19.56
48376	\$5.73
48378	\$5.47
48385	de minimis
48407	de minimis
.5.57	ac milling

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 180 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

nt

Owner Number	Estimated Net Settlement
Owner Number 48408	Amount to Class Members de minimis
48409	de minimis
48410	\$21.90
48417	de minimis
48435	de minimis
48439	\$14.54
48440	\$131.28
48441	\$131.32
48468	\$104.13
48469	\$207.42
48482	de minimis
48493	\$172.23
48494	\$151.75
48498	de minimis
48525	de minimis
48534	\$59.63
48544	\$424.24
48545	\$424.24
48546	\$424.19
48549	\$16.75
48550	de minimis
48554	\$5.62
48559	de minimis
48570	de minimis
48572	\$77.72
48574	\$11.40
48578	\$101.17
48590	\$695.94
48591	\$695.94
48592	\$695.89
48595	de minimis
48596	de minimis
48598	de minimis
48599	de minimis
48615	\$33.48
48616	\$450.38
48621	de minimis
48624	de minimis
48638	de minimis
48639	de minimis
48640	\$16.20
48641	\$137.01
48649	\$22.55
48650	\$22.55
48651	\$22.55
	

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 181 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 48664 \$6.93 48665 \$13.39 48670 \$82.45 48672 \$5.23 48673 \$8.33 48674 \$5.68 48689 \$16.21 48690 \$17.57 48691 de minimis 48695 \$121.14 48697 de minimis \$8.32 48698 48707 \$26.17 48708 \$228.58 48719 \$58.96 48720 \$63.79 48723 \$7.42 48724 de minimis 48726 de minimis 48727 de minimis 48730 de minimis 48754 de minimis 48760 de minimis 48762 \$15.68 48763 \$17.02 48764 \$17.02 48771 de minimis 48789 \$9.62 48790 \$29.28 48810 de minimis \$299.23 48811 48829 de minimis 48830 de minimis \$696.66 48831 48832 \$701.40 48834 de minimis 48836 \$7.26 48848 de minimis 48849 de minimis 48864 de minimis 48866 \$64.50 48948 de minimis 48949 de minimis 48950 \$19.52

\$20.51

48965

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 182 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

estimated	l Net	Sett	lement	

	Estimated Net Settlement
Owner Number	Amount to Class Members
48966	\$198.00
48967	\$196.95
48973	de minimis
48974	de minimis
48981	de minimis
48982	de minimis
48985	\$35.43
48988	\$40.67
48989	\$40.67
48990	\$40.67
48991	\$40.60
48992	\$399.79
48994	\$42.76
48998	\$8.68
49014	\$14.84
49047	\$717.79
49050	\$10.37
49052	\$409.30
49065	de minimis
49073	\$35.34
49077	\$98.16
49087	\$158.33
51794	\$41.28
52416	\$278.67
52838	\$426.38
52854	\$37.49
53101	\$29.33
54481	\$32,037.65
885010	\$23.28
885042	de minimis
885046	\$307.41
885127	\$8,868.04
885178	\$663.43
885406	de minimis
885498	\$11.27
885600	\$18.82
885623	de minimis
885624	\$14.31
885673	de minimis
885715	\$41.23
885794	\$54.01
885795	\$34.01 \$18.07
885797	\$16.82
890062	\$16.82 \$3,122.93
	\$3,122.93 \$10.66
890078	00.01\$

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Owner Number	Estimated Net Settlement Amount to Class Members
890133	\$6.78
890193	de minimis
890255	\$248.98
890256	\$100.63
890257	\$96.37
890279	de minimis
890390	\$27.18
890898	\$1,151.58
891031	de minimis
891310	\$70.81
891311	\$531.42
891400	\$5.81
891742	de minimis
892393	de minimis
892454	\$123.64
893227	de minimis
893336	de minimis
893338	\$32.95
894375	\$339.42
894508	de minimis
894586	\$72.41
894589	\$72.41
894631	\$5.06
894698	de minimis
894971	\$10.14

The following amounts will be delivered to the Operators of Foundation Energy Management, LLC Non-Operated properties for further distribution to the royalty owner Class Members:

	Estimated Net Settlement
Operator Name	Amount to Operator
CHAPARRAL ENERGY LLC	\$57.54
CONTANGO RESOURCES, INC	\$12.27
FOUR STAR OIL & GAS CO	\$14.68
GRIZZLY OPERATING, LLC	\$11,493.77
J-BREX CO	\$46.56
JMA ENERGY CO LLC	\$143.79
KAISER FRANCIS OIL CO	\$138.88
LATIGO OIL & GAS INC	\$146.83
LIME ROCK RESOURCES II A LP	\$23.50
MERIT ENERGY CO	\$898.35
QUAIL OIL & GAS, LC	\$55.16
REDLINE ENERGY, LLC	\$14.19
RESOURCE OIL AND GAS, LLC	\$29.72

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 184 of 226

Ley Exhibit 2 - Class I

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement

Operator Name	Amount to Operator
SALIENT ZARVONA ENERGY FUND LP	\$83.46
STEPHENS EXPLORATION INC	\$71.91
STEPHENS PRODUCTION COMPANY	\$33.70
STONE OAK OPERATING, LLC	\$18.31
STRAT LAND EXPLORATION CO	\$870.36
SUNDOWN ENERGY LP	\$505.00
TAPSTONE ENERGY LLC	\$48.59
WILL ENERGY CORPORATION	\$22.14
WSGP GAS PRODUCING (ARKOMA), LLC	\$26.55
XTO ENERGY INC	\$101.51

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
1002	\$87.06
1003	de minimis
1004	de minimis
1005	de minimis
1006	\$199.21
1007	\$8.78
1008	\$137.92
1009	de minimis
1012	\$73.47
1013	de minimis
1014	\$16.10
1015	de minimis
1016	de minimis
1017	de minimis
1018	\$16.48
1019	\$443.98
1020	\$20.09
1021	\$18.49
1023	de minimis
1024	\$7.01
1025	de minimis
1027	de minimis
1034	\$9.56
1036	\$155.98
1039	\$156.95
1040	\$156.95
1041	\$314.56
1042	\$289.95
1045	\$182.47
1048	\$13.25
1049	de minimis
1051	de minimis
1052	de minimis
1053	\$59.75
1054	\$27.16
1055	\$7.19
1056	de minimis
1057	\$45.32
1058	\$10.35
1060	\$7.83
1061	\$146.84
1062	\$19.61
1063	\$9.26
1064	de minimis
1065	\$30.05

Case No. 22-CV-246-JFH

<u>Owner Number</u>	Estimated Net Settlement Amount to Class Members
1066	\$6.89
1067	\$20.69
1068	\$64.06
1069	\$11.21
1070	\$5.78
1071	\$46.42
1072	de minimis
1073	\$8.38
1074	\$26.65
1075	\$641.89
1076	\$54.52
1077	\$18.91
1079	\$26.94
1083	de minimis
1084	\$19.23
1085	de minimis
1086	de minimis
1087	\$23.50
1088	\$29.54
1089	\$49.02
1090	\$16.59
1091	\$17.11
1092	de minimis
1093	de minimis
1094	de minimis
1095	\$17.14
1096	de minimis
1097	\$5.25
1098	\$12.59
1099	\$8.86
1100	\$42.09
1101	\$21.04
1102	\$10.19
1103	\$33.08
1104	\$16.10
1105	\$5.25
1106	de minimis
1107	\$12.00
1108	\$29.54 \$5.50
1110 1111	\$5.50 de minimis
1111	\$7.31
1112	۶۲.31 de minimis
1113	\$7.01
1114	۶۲.01 de minimis
1113	ue miimis

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
1116	de minimis
1131	\$43.73
1143	\$260.39
1149	\$67.00
1156	de minimis
1164	\$260.39
1170	\$134.55
1176	\$63.43
1215	\$852.75
1230	\$36.41
1231	\$13.30
1258	\$16.35
1274	de minimis
1278	\$18.48
1283	de minimis
1284	\$9.17
1286	\$6.49
1299	de minimis
1301	\$5.14
1304	\$11.34
1309	\$55.28
1324	\$12.88
1331	\$7.15
1334	\$21.26
1341	\$5.58
1343	\$45.84
1348	\$23.88
1355	\$60.52
1370	de minimis
1376	\$8.56
1394	\$92.35
1395	\$362.09
1399	de minimis
1401	\$36.40
1417	\$36.17
1419	\$17.39
1421	\$8.27
1422	\$19.66 \$7.66
1423 1473	\$7.66 \$73.66
1479	\$73.66 \$140.01
1481	\$140.01 de minimis
1481	416.91
1483	\$16.91 \$16.91
1484	\$16.91
1404	\$10.31

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
1485	\$16.91
1492	\$155.29
1493	\$128.26
1502	de minimis
1513	\$12.45
1514	\$39.17
1515	de minimis
1522	\$18.16
1540	\$49.80
1567	\$328.08
1570	\$17.54
1571	\$17.54
1576	\$8.48
1586	de minimis
1588	de minimis
1589	de minimis
1590	de minimis
1593	\$11.25
1596	de minimis
1603	\$25.80
1604	\$8.37
1615	\$5.09
1616	de minimis
1618	\$21.22
1625	de minimis
1639	\$201.55
1641	de minimis
1643	\$46.03
1645	\$7.87
1646	de minimis
1649	\$16.59
1650	de minimis
1651	de minimis
1654	de minimis
1655	\$13.45
1664	\$15.03
1674	de minimis
1690 1705	de minimis de minimis
1705	de minimis de minimis
1783	\$11,644.98
1851	de minimis
1853	\$9.64
1863	\$22.65
1894	\$291.82
1074	√∠∃1.0∠

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 189 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 1898 de minimis 1901 de minimis de minimis 1902 1903 \$5.26 1904 \$56.04 2018 de minimis 2058 de minimis \$20.22 2093 2112 de minimis 2246 de minimis 2249 \$29.82 \$15.77 2268 2271 de minimis 2279 de minimis 2280 de minimis 2287 de minimis 2289 de minimis 2292 de minimis 2293 \$876.33 2295 de minimis 2297 \$7.85 2299 de minimis 2300 de minimis 2303 de minimis 2304 de minimis \$885.89 2309 de minimis 2313 2314 de minimis 2316 \$10.92 2321 \$137.98 \$10.06 2322 2323 de minimis 2325 de minimis \$10.62 2326 de minimis 2327 2329 de minimis 2332 de minimis \$11.79 2335 2336 de minimis \$23.69 2338 2341 \$16.76 2342 de minimis 2343 de minimis 2345 de minimis

de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 190 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC. et. al..

Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
2348	\$19.40
2349	de minimis
2353	\$14.56
2357	de minimis
2361	de minimis
2370	\$469.36
2371	de minimis
2375	\$7.50
2376	de minimis
2377	de minimis
2378	de minimis
2379	\$5.54
2380	de minimis
2383	de minimis
2386	de minimis
2387	de minimis
2388	de minimis
2389	de minimis
2390	de minimis
2392	\$36.86
2395	de minimis
2396	de minimis
2397	de minimis
2398	de minimis
2399	de minimis
2400	\$24.39
2402	de minimis
2404	\$8.91
2407	de minimis
2408	de minimis
2410	de minimis
2411	de minimis
2412	de minimis
2413	de minimis
2418	de minimis
2420	\$12.47
2426	de minimis
2427	de minimis
2438	\$8.75
2445	de minimis
2446	de minimis
2448	de minimis
2449	de minimis de minimis
2450	de minimis de minimis
2454	ue miimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 191 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
2457	\$122.52
2461	\$24.31
2462	de minimis
2464	de minimis
2465	de minimis
2467	\$37.29
2468	de minimis
2469	de minimis
2474	de minimis
2479	de minimis
2480	de minimis
2481	de minimis
2482	de minimis
2483	\$17.73
2485 2487	de minimis de minimis
2488	de minimis
2489	de minimis
2492	de minimis
2493	de minimis
2495	\$38.38
2497	de minimis
2498	de minimis
2500	\$5.22
2501	\$24.61
2502	\$6.03
2503	\$12.20
2505	de minimis
2506	\$31.51
2511	de minimis
2514	de minimis
2515	de minimis
2516	de minimis
2520	\$6.60
2521	de minimis
2525	de minimis
2526	de minimis
2527	\$5.46
2528	de minimis
2529	de minimis
2530	de minimis
2531	\$47.24
2532	de minimis
2533	de minimis
2541	\$5.50

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 192 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
2545	de minimis
2547	de minimis
2548	de minimis
2549	de minimis
2552	de minimis
2553	\$5.31
2555	\$31.43
2558	\$14.99
2560	\$7.11
2562	de minimis
2565	de minimis
2566	de minimis
2567	de minimis
2568	de minimis
2569	de minimis
2570	de minimis
2573	\$5.46
2574	\$5.68
2575	de minimis
2580	de minimis
2581	de minimis
2582	de minimis
2584	de minimis
2586	de minimis
2589	de minimis
2590	\$53.64
2591	de minimis
2594	de minimis
2596	de minimis
2597	\$12.75
2598	de minimis
2600	de minimis
2610	\$38.83
2614	de minimis
2616	de minimis
2618	de minimis
2621	de minimis
2627	de minimis
2628	de minimis
2629	de minimis
2630	\$8.66
2631	\$8.00
2634	de minimis
2638	\$11.16

de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 193 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 2641 de minimis 2642 de minimis de minimis 2643 2645 de minimis 2648 de minimis 2649 de minimis 2650 de minimis 2652 de minimis 2654 de minimis \$5.55 2655 2657 de minimis \$33.18 2659 2660 de minimis 2661 \$38.04 \$17.42 2662 2663 de minimis 2664 de minimis 2665 de minimis 2667 de minimis 2670 de minimis 2671 de minimis 2672 de minimis 2673 \$5.22 2676 de minimis 2677 \$28.38 \$18.11 2679 2681 de minimis de minimis 2684 2685 \$8.75 \$16.74 2686 2687 \$9.39 2690 \$18.55 2692 \$10.84 \$6.88 2693 de minimis 2694 2695 \$6.08 2698 \$18.60 2699 de minimis 2702 de minimis de minimis 2715 2716 de minimis 2717 de minimis 2719 \$23.20

\$5.41

de minimis

2723

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 194 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members de minimis 2725 2727 de minimis de minimis 2728 \$8.92 2735 2736 de minimis 2738 \$10.24 2739 \$12.21 2740 de minimis 2741 de minimis 2743 de minimis 2744 de minimis \$6.51 2748 2749 \$15.02 2750 de minimis 2751 de minimis 2755 de minimis 2757 \$7.27 2760 de minimis 2761 de minimis 2764 de minimis 2765 de minimis 2767 de minimis de minimis 2771 2773 de minimis 2774 de minimis \$94.24 2776 2783 de minimis \$24.39 2786 2789 de minimis 2790 de minimis 2791 de minimis 2800 de minimis 2802 de minimis 2803 de minimis \$5.43 2804 2805 de minimis 2808 de minimis \$7.76 2810 2812 de minimis \$10.80 2815 2816 de minimis 2817 de minimis de minimis 2818

\$6.60

\$8.14

2819

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 195 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
2821	\$5.77
2823	de minimis
2824	de minimis
2826	de minimis
2828	\$10.92
2833	de minimis
2835	de minimis
2836	de minimis
2840	de minimis
2841	de minimis
2843	de minimis
2853	\$6.10
2854	de minimis
2855	de minimis
2858	de minimis
2859	de minimis
2860	\$7.52
2873	de minimis
2874	\$31.41
2875	de minimis
2876	de minimis
2880	\$14.20
2888	\$9.23
2892	de minimis
2895	de minimis
2896	de minimis
2897	de minimis
2898	de minimis
2899	\$7.16
2900	de minimis
2903	de minimis
2904	de minimis
2905	de minimis
2906	de minimis
2914	de minimis
2915	de minimis
2917	de minimis
2919	de minimis
2922	de minimis
2931	de minimis
2932	de minimis
2933	de minimis
2934	de minimis
2935	de minimis

de minimis

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settleme	ent Amount to Class Members
	Estimated Net Settlement
Owner Number	Amount to Class Members
2937	de minimis
2943	de minimis
2944	\$52.82
2946	de minimis
2947	de minimis
2948	de minimis
2949	de minimis
2960	de minimis
2963	de minimis
2965	de minimis
2966	de minimis
2967	de minimis
2968	de minimis
2969	de minimis
2970	\$5.79
2972	de minimis
2973	de minimis
2974	\$7.45
2979	de minimis
2980	de minimis
2981	de minimis
2982	de minimis
2983	de minimis
2985	\$32.88
2993	de minimis
2994	\$147.82
2995	\$80.40
2996	de minimis
2997	de minimis
2999	de minimis
3000	\$6.42
3004	de minimis
3005	de minimis
3012	de minimis
3015	de minimis
3017	de minimis
3018	\$5.24
3019	\$11.05
3020	de minimis
3029	\$78.86
3031	\$30.81
3035	de minimis
3036	de minimis
3038	\$5.78
3045	\$19.19

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
	Estimated Net Settlement
Owner Number	Amount to Class Members
3048	de minimis
3049	de minimis
3050	\$7.52
3052	de minimis
3053	\$186.57
3054	de minimis
3055	\$115.59
3056	de minimis
3061	de minimis
3069	de minimis
3070	\$7.64
3073	de minimis
3075	\$18.23
3081	de minimis
3082	de minimis
3084	\$8.18
3088	de minimis
3091	de minimis
3098	de minimis
3100	de minimis
3104	\$5.71
3108	de minimis
3110	de minimis
3111	de minimis
3112	de minimis
3115	de minimis
3116	de minimis
3118	de minimis
3120	\$6.48
3122	de minimis
3123	de minimis
3124	de minimis
3126	\$69.10
3127	de minimis
3129	de minimis
3130	de minimis
3131	de minimis
3135	de minimis
3138	de minimis
3139	de minimis
3140	de minimis
3141	\$6.30
3142	\$5.59
3144	de minimis
21/16	\$5.24

\$5.34

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 198 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 3163 de minimis 3167 de minimis 3168 de minimis 3169 de minimis 3170 \$13.29 3172 de minimis 3174 de minimis \$6.71 3176 3178 \$7.39 3180 de minimis de minimis 3181 3182 de minimis 3185 \$9.46 3191 de minimis 3192 de minimis 3195 de minimis 3196 de minimis 3199 de minimis 3200 de minimis 3201 de minimis 3205 de minimis 3208 de minimis 3209 de minimis 3212 \$11.35 3213 de minimis \$24.26 3214 3216 de minimis de minimis 3224 3229 de minimis 3230 de minimis \$39.07 3232 3233 de minimis 3235 de minimis 3236 de minimis 3237 de minimis 3243 de minimis 3251 de minimis \$33.07 3253 3254 de minimis \$27.70 3256 3272 \$56.36 3276 de minimis 3278 de minimis 3279 de minimis

de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 199 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 3285 de minimis 3286 de minimis de minimis 3293 3294 de minimis 3295 \$22.69 3299 de minimis 3305 \$21.79 3306 \$11.64 3307 de minimis 3308 de minimis de minimis 3316 3317 de minimis 3318 de minimis 3319 de minimis 3320 \$16.16 3321 de minimis de minimis 3323 \$14.30 3324 3328 de minimis 3330 de minimis 3332 de minimis 3333 \$28.61 \$6.14 3334 3336 de minimis 3338 \$5.22 3339 de minimis de minimis 3343 3345 de minimis 3347 de minimis 3348 de minimis de minimis 3349 3353 \$11.99 3354 de minimis \$11.34 3355 3359 de minimis 3361 de minimis 3363 \$118.48 3366 de minimis de minimis 3369 3372 de minimis 3373 \$11.63 3376 de minimis 3384 de minimis 3385 de minimis

de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 200 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
Owner Number	Estimated Net Settlement Amount to Class Members
3388	de minimis
3393	\$6.21
3397	\$47.32
3398	\$10.62
3399	\$13.00
3401	de minimis
3404	de minimis
3409	\$36.87
3411	\$7.96
3411	\$7.50 \$21.51
3419	de minimis
3421	\$6.24
3422	\$18.05
3424	de minimis
3424	de minimis
3427	\$19.95
3430	\$19.93 \$49.67
3434	de minimis
3435	de minimis
3436	de minimis
3437	de minimis
3438	de minimis
3439	\$5.12
3442	\$56.76
3446	\$7.56
3450	de minimis
3452	\$7.85
3458	de minimis
3460	de minimis
3461	de minimis
3463	de minimis
3464	de minimis
3465	\$5.37
3467	\$43.87
3468	\$5.16
3469	\$6.39
3473	\$24.31
3474	de minimis
3481	de minimis
3482	de minimis
3500	de minimis
3501	de minimis
	de minimis
3502 3508	
3508	\$23.24

\$12.78

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 201 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
3513	\$13.75
3515	de minimis
3516	de minimis
3520	de minimis
3522	de minimis
3524	de minimis
3525	de minimis
3526	de minimis
3527	de minimis
3529	de minimis
3537	de minimis
3541	de minimis
3546	de minimis
3548	de minimis
3564	de minimis
3565	\$55.91
3568	de minimis
3569	de minimis
3571	de minimis
3572	de minimis
3573	de minimis
3575	de minimis
3590	\$44.40
3626	de minimis
3632	de minimis
3633	de minimis
3640	de minimis
3643	de minimis
3644	de minimis
3649	de minimis
3655	\$321.44
3656	de minimis
3657	de minimis
3658	de minimis
3659	de minimis
3662	de minimis
3663	de minimis
3664	de minimis
3665	de minimis
3666	de minimis
3668	de minimis
3669	de minimis
3671	de minimis
3673	de minimis
3675	\$24.80

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 202 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 3676 de minimis 3680 de minimis de minimis 3683 3684 de minimis 3685 de minimis 3686 \$17.86 3687 de minimis \$145.62 3688 3690 \$53.62 3691 de minimis 3694 de minimis de minimis 3695 3696 de minimis 3697 \$5.70 3698 de minimis 3699 de minimis 3700 \$15.95 3702 \$23.91 3707 \$99.39 3710 \$10.80 3711 \$10.80 3712 \$5.77 3714 de minimis 3715 de minimis 3716 de minimis \$69.21 3717 \$52.54 3718 3721 de minimis 3726 de minimis 3727 de minimis de minimis 3728 3730 de minimis 3735 de minimis \$5.21 3738 de minimis 3739 3749 de minimis 3751 \$8.43 3754 de minimis 3756 \$8.66 3757 de minimis 3758 de minimis \$13.15 3759

3760 3761

3762

de minimis

de minimis

de minimis

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members	
Owner Number	Estimated Net Settlement Amount to Class Members
3764	de minimis
3766	de minimis
3767	\$7.27
3770	de minimis
3771	de minimis
3777	\$12.86
3779	de minimis
3780	de minimis
3783	de minimis
3784	de minimis
3788	de minimis
3791	de minimis
3792	de minimis
3794	\$25.96
3795	de minimis
3796	\$10.14
3797	de minimis
3798	\$28.06
3799	de minimis
3801	\$78.76
3802	de minimis
3803	de minimis
3805	de minimis
3808	\$78.76
3809	de minimis \$7.50
3811 3813	۶۲.50 de minimis
3814	de minimis
3815	de minimis
3818	de minimis
3820	\$938.45
3821	\$201.42
3823	\$126.80
3824	\$47.54
3826	\$50.42
3827	\$55.52
3829	\$9.31
3830	de minimis
3831	de minimis
3832	\$21.82
3834	\$12.02
3835	\$11.97
3836	\$202.55
3837	\$18.19
	4

3838

\$267.33

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 204 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
3840	\$11.37
3842	\$12.67
3843 3844	\$13.91
3845	de minimis de minimis
3848	de minimis
3850	de minimis
3855	de minimis
3856	\$135.19
3857	de minimis
3858	de minimis
3859	de minimis
3860	\$21.40
3861	de minimis
3862	de minimis
3864	de minimis
3865	de minimis
3866	\$11.56
3867	\$16.88
3868	de minimis
3869	de minimis
3871	\$121.32
3872	de minimis
3874	\$21.08
3875	de minimis
3876	\$7.00
3877	de minimis
3879 3881	\$12.07
3882	\$12.11 \$11.22
3884	de minimis
3885	de minimis
3886	\$9.38
3887	\$5.80
3888	\$5.30
3891	de minimis
3893	de minimis
3895	de minimis
3897	de minimis
3898	\$8.16
3899	de minimis
3900	de minimis
3901	\$38.69
3903	\$17.70
3904	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 205 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Amount to Class Members	
Owner Number	Estimated Net Settlement Amount to Class Members
3906	\$146.31
3908	\$8.86
3909	de minimis
3911	\$15.62
3912	de minimis
3913	de minimis
3915	de minimis
3918	\$44.85
3922	de minimis
3924	de minimis
3925	de minimis
3926	de minimis
3927	de minimis
3928	de minimis
3929	de minimis
3930	de minimis
3931	de minimis
3932	de minimis
3934	de minimis
3935	de minimis
3939	\$45.98
3940	de minimis
3941	de minimis
3942	\$12.93
3943	de minimis
3945	de minimis
3946	de minimis
3947	\$5.71
3953	\$6.48
3954	\$6.26
3958	de minimis
3959	\$5.63
3962	de minimis
3965	de minimis
3967	\$44.57
3968	de minimis
3973	\$15.89
3974	de minimis
3975	de minimis
3977	de minimis
3983	de minimis
3985	de minimis
3986	de minimis
3988	\$9.28

de minimis

Case No. 22-CV-246-JFH

Estimated Net Settlement Amou	it to class wichibers
Owner Number	Estimated Net Settlement Amount to Class Members
3992	de minimis
3995	\$17.87
3996	\$684.04
3997	\$126,107.59
3998	\$102.78
3999	de minimis
4000	\$112.47
4001	de minimis
4002	\$90.76
4003	de minimis
4004	\$71.50
4005	\$28.32
4006	\$9.88
4007	\$46.04
4008	\$97.33
4010	de minimis
4011	de minimis
4013	de minimis
4014	\$10.78
4015	de minimis
4016	de minimis
4017	de minimis
4018	\$12.24
4019	\$17.04
4021	\$1,444.50
4022	\$5.55
4023	\$5.04
4025	\$19.09
4026	de minimis
4027	de minimis
4028	\$7.38
4029	de minimis
4032	de minimis
4034	de minimis
4036	\$21.48
4037	de minimis
4038	\$14.05
4039	de minimis
4041	de minimis
4042	\$16.16
4043	de minimis
4045	\$69.32
4046	\$6.14
4047	\$9.38
4049	\$14.47

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
4051	\$5.30
4054	de minimis
4055	de minimis
4056	\$49.80
4057	de minimis
4058	de minimis
4059	\$1,209.46
4060	\$9.23
4062	\$6.57
4063	de minimis
4066	\$335.25
4067	de minimis
4068	\$26.95
4069	de minimis
4071	de minimis
4072	\$31.00
4077	\$6.21
4079	\$19.19
4081	de minimis
4082	de minimis
4083	de minimis
4102	de minimis
4105	\$1,455.29
4106	\$10.90
4107	\$123.11
4111	\$90.90
4112	de minimis
4116	de minimis
4117	\$5.39
4118	\$94.80
4119	de minimis
4120	de minimis
4121	de minimis
4123	de minimis
4127	de minimis
4128	\$17.30
4130	de minimis
4131	de minimis
4133	\$10.80
4134	de minimis
4136	\$11.94
4137	\$275.32
4138	de minimis
4141	\$108.94
4142	\$39.81

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 208 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement
Owner Number 4146	Amount to Class Members de minimis
4149	de minimis
4153	\$13.12
4157	\$10.82
4158	de minimis
4161	de minimis
4162	de minimis
4163	de minimis
4164	\$13.40
4166	de minimis
4174	\$36.85
4175	\$17.04
4177	\$195.04
4178	\$29.77
4180	\$29.89
4185	\$457.52
4186	\$60.16
4191	\$54.26
4193	\$322.33
4197	de minimis
4201	\$137.51
4202	de minimis
4203	de minimis
4204	de minimis
4205	\$44.80
4206	\$27.30
4208	de minimis
4209 4212	de minimis de minimis
4213	\$10.21
4215	de minimis
4216	\$33.30
4217	de minimis
4218	\$20.96
4220	de minimis
4221	\$7.73
4222	de minimis
4223	\$18.70
4225	de minimis
4227	de minimis
4228	de minimis
4229	de minimis
4230	de minimis
4232	de minimis
4233	\$27.01

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
4235	de minimis
4237	de minimis
4239	\$37.73
4241	de minimis
4242	\$134.64
4243	\$97.26
4246	de minimis
4247	de minimis
4248	\$9.86
4252	de minimis
4253	\$148.91
4254	\$5.28
4255	de minimis
4257	\$32.34
4259	\$120.45
4260	\$48.88
4262	de minimis
4263	\$6.99
4264	\$57.76
4265	\$19.40
4266	de minimis
4268	\$48.65
4269	de minimis
4270	\$8.22
4271	de minimis
4272	de minimis
4273	de minimis
4275	de minimis
4279	de minimis
4280 4283	\$6.14 \$110.54
4284	de minimis
4285	de minimis
4286	\$5.57
4287	\$324.86
4291	\$28.99
4292	\$12.02
4293	\$217.89
4294	\$37.11
4295	\$14.09
4296	de minimis
4298	de minimis
4305	\$107.01
4308	de minimis
4310	\$11.38

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 210 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Estimated Net Settlement Owner Number Amount to Class Members 4311 de minimis 4312 de minimis 4313 de minimis 4315 de minimis 4317 de minimis 4318 de minimis de minimis 4322 \$14.43 4323 de minimis 4328 4329 de minimis de minimis 4331 \$13.04 4332 4336 de minimis 4337 de minimis \$17.20 4339 4341 de minimis 4343 \$6.01 \$11.90 4344 4346 de minimis 4349 de minimis 4351 de minimis 4352 de minimis \$14.77 4357 4359 de minimis 4360 \$12.40 4361 de minimis \$12.30 4363 4364 de minimis 4365 \$17.58 4368 de minimis de minimis 4373 4374 de minimis 4375 de minimis \$56.41 4376 4378 de minimis 4379 de minimis 4380 de minimis 4381 de minimis 4382 de minimis \$2,603.43 4383 4384 \$53.34 4387 de minimis de minimis 4391 4392 \$23.37

de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 211 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC. et. al..

Case No. 22-CV-246-JFH

Estimated Net Settlement Amou	it to class wichibers
Owner Number	Estimated Net Settlement Amount to Class Members
4395	de minimis
4397	de minimis
4398	de minimis
4400	de minimis
4401	\$7.23
4402	de minimis
4403	de minimis
4405	\$23.82
4406	de minimis
4407	de minimis
4408	de minimis
4409	de minimis
4413	de minimis
4417	de minimis
4418	\$499.15
4420	de minimis
4425	de minimis
4426	de minimis
4427	de minimis
4429	de minimis
4430	de minimis
4431	de minimis
4434	de minimis
4435	\$30.99
4436	\$13.40
4437	de minimis
4439	de minimis
4444	de minimis
4445	de minimis
4446	de minimis
4447	\$6.24
4449	\$7.31
4451	de minimis
4452	de minimis
4453	\$7.86
4455	de minimis
4456	de minimis
4457	\$9.05
4458	\$11.94
4461	\$8.42
4463	\$185.48
4464	\$53.94
4465	\$20.42
4467	de minimis
4468	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 212 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members Estimated Net Settlement Owner Number Amount to Class Members 4469 de minimis 4470 de minimis \$8.36 4471 4472 de minimis 4476 de minimis 4479 \$453.50 4483 de minimis de minimis 4493 4495 \$16.82 4497 de minimis 4498 de minimis 4500 de minimis 4501 \$1,634.99 4502 \$6.83 4504 de minimis \$10.06 4508 4509 de minimis \$12.75 4510 4512 \$9.05 4513 de minimis 4514 de minimis 4519 de minimis de minimis 4521 4523 de minimis 4525 \$29.79 4526 de minimis 4528 \$6.47 4529 de minimis 4530 \$6.46 4532 de minimis de minimis 4535 4537 de minimis 4542 de minimis 4543 de minimis 4547 de minimis 4548 de minimis 4549 de minimis \$6.85 4552 4553 de minimis \$91.68 4554 4555 de minimis \$7.11 4556 \$7.60 4558

de minimis

\$2,793.22

4560

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 213 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
4562	\$5.59
4564	\$13.71
4565	\$5.56
4566	de minimis
4568	\$19.96
4569	de minimis
4570	\$82.99
4571	de minimis
4574	de minimis
4575	\$8.66
4576	de minimis
4578	de minimis
4579	\$6.67
4582	de minimis
4583	\$50.28
4584	\$7.16
4585	de minimis
4586	de minimis
4587	de minimis
4588	\$8.07
4589	\$578.72
4590	\$7.79
4591	\$34.82
4592	\$14.39
4596	de minimis
4599	\$31.75
4600	\$25.63
4601	\$1,984.29
4602	\$17.93
4603	\$15.02
4605	\$67.07
4606	de minimis
4608	de minimis
4610	\$58.94
4612	de minimis
4613	de minimis
4616	de minimis
4617	de minimis
4618	de minimis
4619	de minimis
4622	\$667.39
4623	de minimis
4624	de minimis
4625	de minimis
4628	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 214 of 226

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
4630	de minimis
4632	\$36.85
4634	de minimis
4635	de minimis
4638	de minimis
4639	de minimis
4642	\$128.36
4643	\$24.97
4646	de minimis
4647	de minimis
4650	de minimis
4653	de minimis
4654	de minimis
4655	\$27.97
4656	de minimis
4657	de minimis
4658	\$46.86
4659	de minimis
4660	de minimis
4661	de minimis
4690	\$11.84
4712	\$22.63
4715	de minimis
4730	\$12.81
4735	de minimis
4740	de minimis
4741	de minimis
4742	de minimis
4747	de minimis
4756	\$64.14
4757	de minimis
4773	de minimis
4785	\$5.06
4800	de minimis
4801	\$15.21
4803	\$15.21
4804	\$43.58
4822	de minimis
4823	de minimis
4825	de minimis
4826	de minimis
4835	\$70.29
4837	\$23.43
4844	de minimis
4856	\$12.02

Case No. 22-CV-246-JFH

Estimated Net Sett	lement Amount to Class Wembers
	Estimated Net Settlement
Owner Number	Amount to Class Members
4882	\$45.25
4883	\$122.94
4889	\$80.09
4898	\$58.37
4904	\$785.70
4905	\$12.57
4921	\$11.90
4926	\$5.88
4927	\$50.22
4929	\$78.07
4946	\$5.94
4948	\$7.20
4952	\$44.21
4960	\$414.96
4962	\$16.65
4964	\$50.22
4966	\$27.62
4972	\$14.30
4973	\$150.06
4975	\$5.94
4990	\$104.74
4995	\$38.65
4999	\$20.18
5001	\$14.09
5003	\$90.13
5007	\$404.59
5040	\$11.35
5045	de minimis
5048	\$10.27
5088	de minimis
5093	de minimis
5105	de minimis
5106	\$85.71
5109	de minimis de minimis
5120	
5140	\$23.43
5145	de minimis de minimis
5152	
5154	de minimis
5156	de minimis
5159	\$19.98
5168	de minimis
5169	\$6.81
5170	\$5.27
5176	\$6.78

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 216 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Case No. 22-CV-246-JFH

Estimated Net Settlement	Amount to class Wembers
Owner Number	Estimated Net Settlement Amount to Class Members
5190	\$439.60
5191	\$5.57
5195	\$2,089.46
5196	\$155.33
5197	\$2,731.62
5202	de minimis
5203	\$127.86
5204	\$17.55
5208	\$45.24
5209	\$18.20
5210	\$23.52
5220	de minimis
5222	de minimis
5223	de minimis
5224	de minimis
5225	de minimis
5226	de minimis
5261	\$168.24
5280	de minimis
5300	de minimis
5301	\$11.07
5302	de minimis
5303	\$7.70
5304	de minimis
5306	\$24.18
5307	\$24.19
5308	\$22.71
5310	\$6.16
5311	de minimis
5313	de minimis
5315	de minimis
5316	de minimis
5317	de minimis
5318	de minimis
5333	\$6.31
5347	\$13.88
5363	\$5.57
5364	\$5.68
5365	de minimis
5366	de minimis
5367	\$5.57
5368	de minimis
5372	\$5.57
5374	de minimis
5376	\$5.68

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 217 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC. et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amo	diff to class Wichibers
Owner Number	Estimated Net Settlement Amount to Class Members
5378	\$23.77
5384	de minimis
5387	de minimis
5389	\$8.41
5391	\$20.88
5392	\$20.88
5393	\$101.85
5394	\$21.06
5396	\$20.88
5413	\$122.22
5416	de minimis
5436	de minimis
5439	\$175.40
5440	de minimis
5441	de minimis
5442	de minimis
5458	\$62.47
5463	\$5.78
5464	\$5.91
5465	\$19.96
5466	\$86.69
5467	\$25.99
5496	de minimis
5497	\$5.17
5499	de minimis
5500	de minimis
5502	\$5.44
5506	\$5.80
5508	de minimis
5509	de minimis
5513	de minimis
5515	\$7.15
5519	\$27.38
5521	de minimis
5526	de minimis
5527	de minimis
5528	\$11.92
5531	de minimis
5533	de minimis
5536	de minimis
5540	de minimis
5546	de minimis
5547	de minimis
5549	\$9.30
5550	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 218 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
5552	\$2,410.29
5553	\$8.16
5554	de minimis
5556	de minimis
5557	\$8.57
5558	de minimis
5559	de minimis
5565	de minimis
5588	de minimis
5607	\$6.14
5608	de minimis
5612	de minimis
5617	de minimis
5618	\$6.02
5620	de minimis
5621	de minimis
5622	\$9.67
5628	de minimis
5630	\$10.35
5631 5639	\$11.86 \$38.74
5648	ې۵۵.74 de minimis
5656	de minimis
5658	de minimis
5659	\$193.52
5660	\$19.91
5662	\$7.35
5664	de minimis
5667	\$132.65
5668	de minimis
5671	\$13.99
5675	\$39.55
5676	\$183.88
5677	\$32.99
5679	de minimis
5680	de minimis
5681	\$508.48
5682	de minimis
5684	\$69.62
5698	de minimis
5699	\$5.08
5711	\$44.43
5713	\$209.05
5714	\$7.26
5717	\$192.69

Case No. 22-CV-246-JFH

Estimated Net Settlement A	induit to class wichibers
Owner Number	Estimated Net Settlement Amount to Class Members
5718	\$192.69
5719	\$112.33
5722	\$12.07
5724	\$6.64
5725	\$6.64
5726	de minimis
5727	de minimis
5730	de minimis
5732	de minimis
5733	de minimis
5734	de minimis
5735	de minimis
5736	de minimis
5738	de minimis
5740	de minimis
5750	de minimis
5751	de minimis
5753	de minimis
5755	\$17.83
5756	\$11.05
5757	\$9.02
5759	\$18.89
5760	\$40.05
5764	de minimis
5765	\$8.50
5770	\$202.77
5772	\$6.76
5808	\$28.03
5845	de minimis
5850	\$132.92
5870	\$118.54
5880	de minimis
5883	de minimis
5884	de minimis
5887	de minimis
5888	de minimis
5889	de minimis
5891	de minimis
5892	de minimis
5893	de minimis
5894	de minimis
5901	de minimis
5902	de minimis
5905	de minimis
5906	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 220 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al.,

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

	Estimated Net Settlement
Owner Number	Amount to Class Members
5912	de minimis
5914	de minimis
5916	de minimis
5918	de minimis
5919	\$105.40
5920 5921	\$104.27 de minimis
5921	de minimis
5923	de minimis
5924	de minimis
5928	\$19.82
5929	de minimis
5930	de minimis
5934	de minimis
5935	de minimis
5937	de minimis
5939	de minimis
5940	de minimis
5941	de minimis
5946	de minimis
5960	de minimis
5979	\$7.39
5997	\$11.18
5999	\$97.96
6000	\$9.86
6001	de minimis
6007	\$35.78
6013	\$36.06
6014	\$168.61
6015	\$131.31
6019	\$114.47
6021	\$35.78
6027	\$63.09
6048	\$11.15
6049	\$14.47
6050	\$33.96
6052	\$99.03
6053	de minimis
6054	\$99.03 \$47.46
6056	\$47.46 \$20.74
6059 6063	\$39.74 de minimis
6087	\$16.07
6088	\$16.07 \$5.11
6089	de minimis
0003	ue minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 221 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
6090	de minimis
6092	\$281.94
6113	\$7.96
6114	de minimis
6115	\$6.42
6116	\$7.86
6139	de minimis
6140	\$15.01
6141	\$14.81
6142	de minimis
6143	de minimis
6144	de minimis
6145	de minimis
6147	\$79.64
6148	\$18.97
6162	de minimis
6193	\$516.75
6194	\$23.71
6195	\$23.71
6202	de minimis
6211	de minimis
6212	\$24.43
6213	\$24.43
6218	de minimis
6219	de minimis
6224	\$78.84
6225	\$22.11
6232	\$58.82
6234	\$53.41
6239	\$38.40
6242	\$66.73
6243	de minimis
6244	de minimis
6246	de minimis
6247	\$19.48
6250	\$8.05
6251	\$50.16
6252	\$52.39
6253	\$11.80
6255	\$18.83
6257	\$7.48
6260	\$39.33
6262	\$9.42
6263	de minimis
6264	\$9.80

Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
6266	\$17.60
6267	\$12.37
6269	\$8.41
6270	\$5.29
6272	\$24.91
6273	de minimis
6274	\$52.39
6275	\$13.27
6276	de minimis
6278	de minimis
6281	\$416.07
6288	\$31.56
6289	\$11.94
6290	\$11.94
6292	de minimis
6298	\$69.17
6299	de minimis
6312	de minimis
6313	de minimis
6314	de minimis
6320	\$76.14
6327	\$10.49
6329	\$21.71
6331	\$10.49
6332	\$16.64
6337	\$37.50
6343	de minimis
6344	de minimis
6346	\$180.99
6347	\$21.60
6348	\$130.56
6351	de minimis
6354	\$21.71
6355	de minimis
6356	\$132.47
6358	de minimis
6359	\$23.16
6360	\$34.36
6361	de minimis
6362	\$14.47
6363	\$10.49
6364	de minimis
6365	de minimis
6370	\$16.64
6371	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 223 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC, et. al..

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Oursey Number	Estimated Net Settlement
Owner Number	Amount to Class Members
6377	\$16.41 \$23.06
6378 6393	\$23.06 de minimis
6394	\$73.62
6401	\$13.88
6404	de minimis
6405	de minimis
6406	de minimis
6407	de minimis
6408	\$46.02
6409	\$16.10
6410	\$16.10
6411	de minimis
6412	de minimis
6413	de minimis
6414	de minimis
6415	de minimis
6416	de minimis
6417	de minimis
6419	de minimis
6420	de minimis
6421	de minimis
6423	\$96.97
6428	\$10.68
6429	de minimis
6432	\$7.39
6434	\$54.03
6435	de minimis
6440	\$64.85
6441	de minimis
6444	de minimis
6445	\$97.39
6446	\$48.35
6447	\$6.82
6448	\$7.56
6453	\$132.79
6454	de minimis
6455	de minimis
6457	\$48.35
6458	\$21.16
6463	de minimis
6465	\$313.78
6466	\$177.06
6469	\$22.57
6470	\$5.41

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 224 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management, LLC. et. al..

Case No. 22-CV-246-JFH

Owner Number	Estimated Net Settlement Amount to Class Members
6481	\$21.29
6487	\$7.75
6494	de minimis
6495	de minimis
6497	\$218.72
6498	de minimis
6502	\$80.17
6503	\$80.17
6512	\$202.12
6514	\$203.30
6515	de minimis
6519	\$86.36
6521	\$42.60
6522	\$27.81
6523	\$42.60
6526	\$9.02
6527	de minimis
6529	\$5.67
6534	\$17.62
6537	\$3,747.01
6550	\$28.91
6555	\$18.01
6556	\$18.01
6557	\$18.69
6558	de minimis
6562	de minimis
6563	de minimis
6564	\$209.97
6565	\$55.13
6574	\$868.64
6586	de minimis
6587	de minimis
6598	de minimis
6605	\$45.06
6607	de minimis
6608	de minimis
6610	de minimis
6630	de minimis
6631	de minimis
6632	de minimis
6634	\$35.27
6635	de minimis
6660	de minimis
6665	de minimis
6666	de minimis

6:22-cv-00246-JFH Document 47-6 Filed in ED/OK on 11/16/23 Page 225 of 226 Ley Exhibit 2 - Class II Ritter, v Foundation Energy Management. LLC. et. al...

Case No. 22-CV-246-JFH

Estimated Net Settleme	ent
Amount to Class Memb	ers

	Estimated Net Settlemen
Owner Number	Amount to Class Member
6667	de minimis
6668	de minimis
6669	\$5.09
6670	\$1,931.70
6671	\$222.49
6797	\$9.38
6801	de minimis
6813	\$12.11
6815	de minimis
6819	\$12.69
6820	de minimis
6821	de minimis
6825	de minimis
6826	\$28.44
6828	de minimis
6829	\$14.79
6830	de minimis
6831	\$95.08
6833	de minimis
6835	\$10.94
6836	de minimis
6838	de minimis
6839	de minimis
6840	\$9.51
6841	de minimis
6843	de minimis
6844	de minimis
6846	\$42.25
6847	\$77.58
6848	\$72.07
6868	de minimis
6871	de minimis
6874	\$66.54
6876	de minimis
6877	de minimis
6886	\$6.47
6887	\$6.47
6888	\$6.13
6889	de minimis
6890	de minimis
6891	\$23.32
6924	de minimis
6927	de minimis
6928	de minimis
6929	de minimis
	22

Ley Exhibit 2 - Class II

Ritter, v Foundation Energy Management, LLC, et. al., Case No. 22-CV-246-JFH

Estimated Net Settlement Amount to Class Members

Owner Number	Estimated Net Settlement Amount to Class Members
6930	de minimis
6931	de minimis
6936	de minimis
6941	de minimis
6948	\$156.59
6949	\$70.27
6953	\$7.34
6961	de minimis
6966	de minimis
6971	\$12.36
6973	\$21.84
7060	\$108.20
7062	\$6.00
7069	\$6.00
7070	\$12.22
7076	\$30.48
7078	de minimis
7215	de minimis
7218	de minimis

The following amounts will be delivered to the Operators of Corterra Energy Operating LLC Non-Operated properties for further distribution to the royalty owner Class Members:

	Estimated Net Settlement
Operator Name	Amount to Operator
BP AMERICA PRODUCTION COMPANY	\$502.28
NEWFIELD EXPLORATION MID-CON	\$9.00
SILVER CREEK OIL & GAS LLC	\$49.64